

UNITED STATES N.M. Oil Cons. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
1901 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION: NEW ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ OIL RESERV ☐ OTHER ☐

3. NAME OF OPERATOR
Yates Petroleum Corporation

4. ADDRESS AND TELEPHONE NO.
105 South Fourth St. - Artesia, NM 88210 505-748-1471

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1250' FNL and 1500' FWL

At top prod. Interval reported below

At total depth

14. PERMIT NO. DATE ISSUED
15. DATE SPUDDED: RH - 2/12/01 RT - 2/20/01
16. DATE T.D. REACHED: 3/28/01
17. DATE COMPL. (Ready to prod.): 5/10/01
18. ELEVATIONS (DF, RKB, RT, GR, ETC.): 4731' GR

20. TOTAL DEPTH, MD & TVD: 8004'
21. PLUG BACK T.D., MD & TVD: 7775'
22. # MULTIPLE COMPL: 2
23. INTERVALS DRILLED BY: ROTARY TOOLS 40-8004' CABLE TOOLS

24. PRODUCTION INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD):

7695-7710' Morrow 7342-7370' Atoka

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/LDC, Laterolog

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	cement to surface	
13-3/8"	48#	327'	17-1/2"	475 sxs + ready mix	
8-5/8"	24#	1158'	12-1/4"	925 sxs + ready mix	
4-1/2"	11.6#	8004'	7-7/8"	1320 sxs circ	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7179'	7186'

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See Attached					

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gaslift, pumping-size and type of pump)			WELL STATUS (Producing or shut-in)		
7/11/01		Flowing			Producing		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'n FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
7/16/01	24	7/64"		0	148	11	
FLOW, TBG PRESS	CASING PRESS	CALCULATED 24-HR RATE		OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
960#	Packer			0	148	11	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Sold
TEST WITNESSED BY: TGR Pumping

35. LIST OF ATTACHMENTS

Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Engineering Technician

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

recovered).

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DE

Mr. A is

NAME

Glorietta

qqr1

Abo

Wolfcamp

Cisco

Canvon

Strawn

Atoka

Morrow

Chester

FORMATION

TOP

BOTTOM

DESCRIPTION	CONTENTS	ETC
1. General Information	1.1. Name of the Project	1.2. Location of the Project
2. Objectives and Scope	2.1. Objectives of the Project	2.2. Scope of the Project
3. Methodology	3.1. Data Collection Methods	3.2. Data Analysis Methods
4. Results and Discussion	4.1. Results of the Study	4.2. Discussion of the Results
5. Conclusion	5.1. Summary of the Findings	5.2. Recommendations for Future Research

