District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources 2001

Oil Conservation Division - ARTESIA 2040 South Pachero Santa Fe, NM 87505

Form C-101 Revised March 17, 1999

Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

2040 South Fa	спесо, зап	A FC, 14171 U	-303		— — — — — — — — — — — — — — — — — — —		1£05 62 82 11		AMEN	NDED REPORT	
APPL	CATIC		PERMIT TO		RE-ENTE					A ZONE	
	OXY USA Inc.							16696			
			P.O. Box 50					³ API Nu			
		M	lidland, TX 797				30	- 015 -		<u>S I </u>	
³ Proper	ty Code 7/4	9			Property Name nc1e Ben S	tate			⁶ Well No).	
				⁷ Su	rface Location	òn					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	t line	County	
K	21	20s	27E		1980	South	1980	West		Eddy	
		8	Proposed Bo	ttom Hole	Location If I	Different From	m Surface	•	 		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	t line	County	
	Ĺ	9 T	Proposed Pool 1				ie Dunn				
Uno	lesigna		alon Morrow	,	70920		" Prop	osed Pool 2			
II Work T	ype Code		12 Well Type Code		13 Cable/Rotary	1 4	Lease Type Code	 	<u> </u>		
l Work			G	,	R		V4808		3232		
	ltiple 10	1	17 Proposed Depth 11400		" Formation		19 Contractor		26 Spud Date		
1			<u> </u>		Morrow		UTI			/22/01	
· ··· · · · · · · · · · · · · · · · ·	·					ent Program	1				
Hole Si			ing Size	Casing weight		etting Depth	Sacks of C	ement	Estimated TOC		
17-1/2			-3/8"	48#		600'	550		Surface		
12-1/4			-5/8"		36# 3000' 850			Surface			
8-3/4		5-	-1/2"	17#	114	400'	775		EST 1	roc 8300'	
					@ 27	200 - 240	·				
Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. SEE OTHER SIDE & 9 5/8" CEMENTING OF CASING											
23 I hereby certify that the information given above is true and complete to the OIL CONSERVATION DIVISION											
best of my know	ledge and b	elief.	11			- · - » · - · .					
Signature:	<i>D</i>	u S.			Approv	ed by: QEIGIN	ial signed St n super	by Tim (Vicor	N. BU	M /36X	
Printed name:	David St				Title:	120 4	2 name		MAR	1 8 2912	
Title:	Kegulato	ry Analys			Approv	al Date.	8 2001 B	xpiration Da	te:		
Date: 1/15/0/ Phone: 915-685-5717					Condition	Conditions of Approval:					
. (.)	ι - '				Attache	i 🗆				3	

OXY Uncle Ben State #1 1980 FSL 1980 FWL SEC 21 T20S R27E Eddy County, NM State Lease No. V-4808

PROPOSED TD:

11400' TVD

BOP PROGRAM:

0' - 600' None

600' - 3000'

13-5/8" 3M annular preventer.

3000' - 11400'

11" 5M blind pipe rams with 5M annular preventer

and rotating head below 8300'.

CASING:

Surface:

13-3/8" OD 48# H40 ST&C new casing set at 600'

Intermediate: 9-5/8" OD 36# K55 ST&C new casing from 0-3000'

Production:

5-1/2" OD 17# N80-S95 LT&C new casing from 0-11400'

CEMENT:

Surface - Circulate cement with 350sx 35:65 POZ/C with 6% Bentonite + 2% CaCl₂ + .25#/sx Cello-Seal followed by 200sx Cl C with 2% CaCl₂.

Intermediate - Circulate cement with 650sx 35:65 POZ/C with 6% Bentonite + 2% CaCl₂ + .25#/sx Cello-Seal followed by 200sx Cl C with 2% CaCl2.

Production - Cement with 700sx 15:61:11 POZ/C/CSE with .5% FL-52 + .5% FL-25 + 8#/sx Gilsonite followed by 75sx Cl C with .7% FL-25. Estimated top of cement is 8300'.

Note: Cement volumes may need to be adjusted to hole caliper.

MUD:

0 - 600'

Fresh water/native mud. Lime for pH control

(9-10). Paper for seepage. Wt 8.7-9.2 ppg, Vis 32-34 sec

600' - 3000'

Fresh/*Brine water. Lime for pH control (10.0-

10.5). Paper for seepage.

Wt 8.3-9.0/10.0-10.1ppg, Vis 28-29 sec

*Fresh water will be used unless chlorides in

the mud system increases to 20000PPM.

3000' - 8300'

Fresh water. Lime for pH control(9-9.5). Paper

for seepage.

Wt 8.3-8.5 ppg, Vis 28-29 sec

8300' - 10000'

Cut brine. Lime for pH control (10-10.5).

Wt 9.6-10.0 ppg, Vis 28-29sec

10000' - 11400'

Mud up with an Duo Vis/Flo Trol mud system.

Wt 9.6-10.0ppg, Vis 32-36sec, WL<10cc

DISTRICT I 1825 N. French Dr., Hobbs, NM 88240 DISTRICT II 811 South First, Artesia, NM 88210

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Fool Name Undesignated Avalon Morrow			
30-015-	70920				
Property Code	Property	Well Number			
	OXY UNCLE	BEN STATE	1		
OGRID No.	Operator Name				
16696	OXY USA	INC.	3232'		

Surface Location

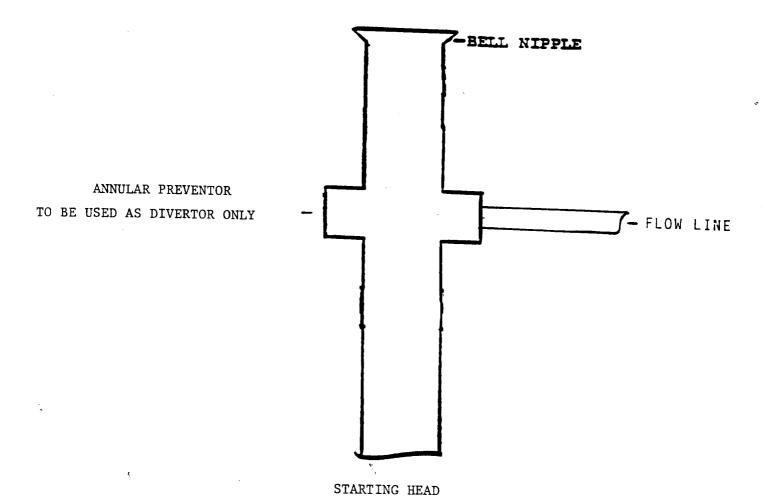
I	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	K	21	20 S	27 E		1980	SOUTH	1980	WEST	EDDY

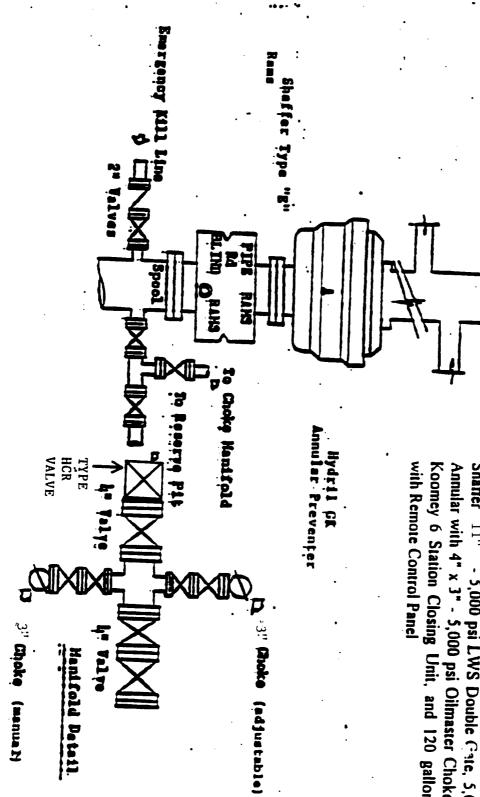
Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or	Infill Co	nsolidation (Code Ore	der No.		·		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

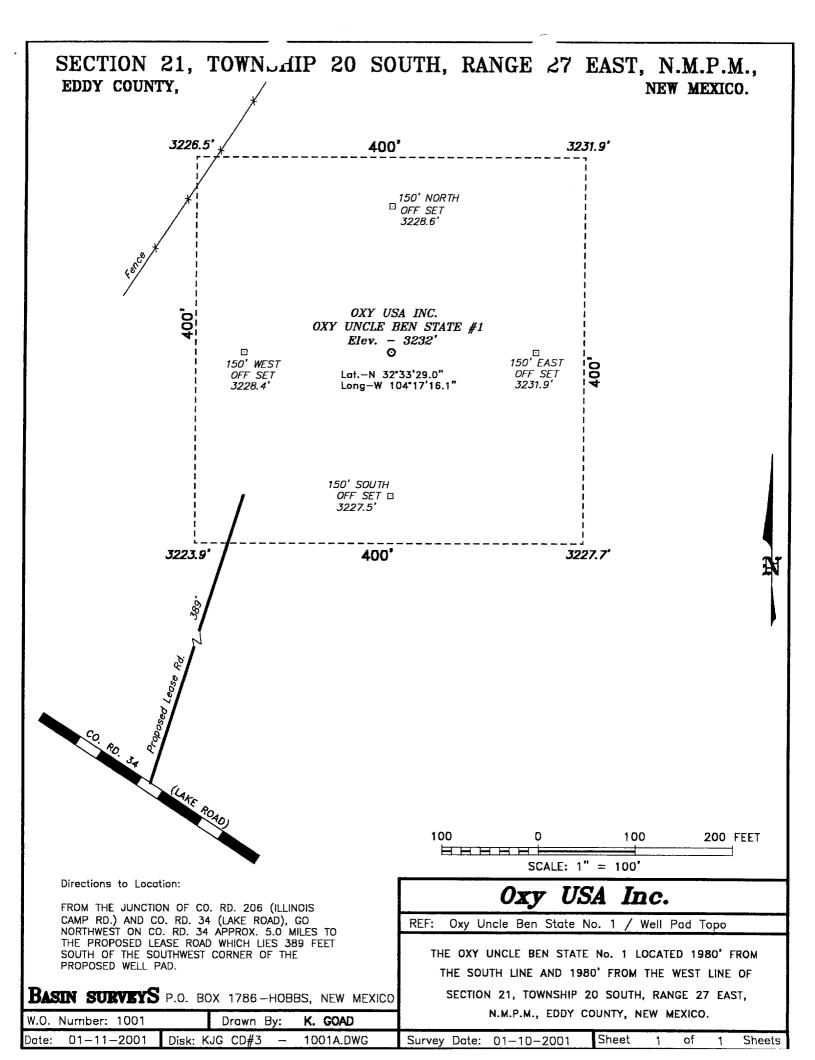
	OPERATOR CERTIFICATION
1 1 1 1	I hereby certify the the information
]	contained herein is true and complete to the
	best of my knowledge and belief.
i l	
	Will fell
	Signature
	David Stewart
	Printed Name
	Regulatory Analyst
	Title
	1/15/01
	Date
Lat - N32*33*29.0"	SURVEYOR CERTIFICATION
Lon - W104'17'16.1"	SONVETOR CENTIFICATION
660'	I hereby certify that the well location shown
	on this plat was plotted from field notes of
3226.5'3231.9'	actual surveys made by me or under my
	supervison, and that the same is true and
1980'	correct to the best of my belief.
3223.9' + 3227.7'	January 10, 2001
	Date Survey
	Signature & Seni of No.
	Professional Surveyor
980	
	1 2 L J977 1 DM
	W.8 No 1003A
	Certificate No Cory Lo Johes 7977
	BASIN SURVEYS

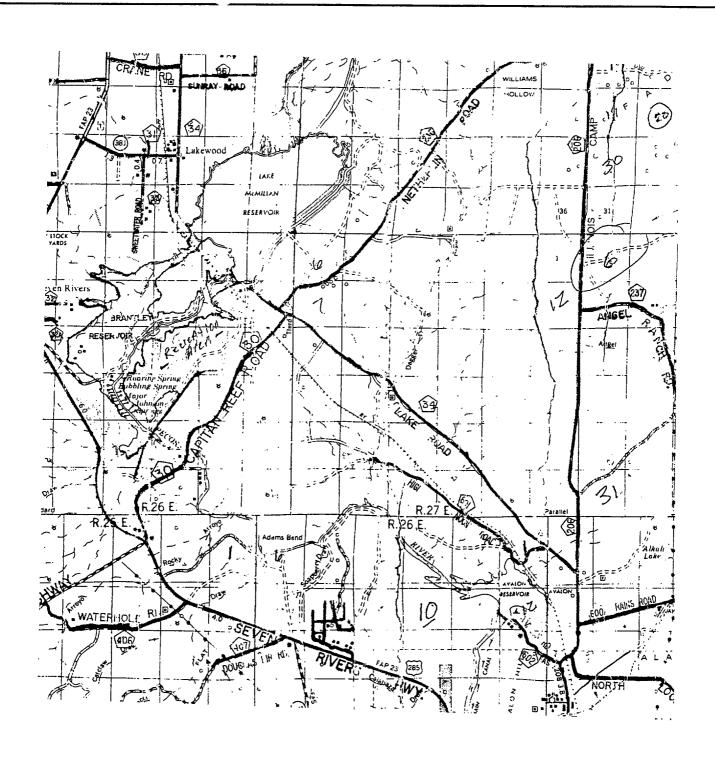




Koomey 6 Station Closing Unit, and 120 gallon Accumulator Annular with 4" x 3" - 5,000 psi Oilmaster Choke Manifold and - 5,000 psi LWS Double Cate, 5,000 psi Shaffer

Chaks Mentford





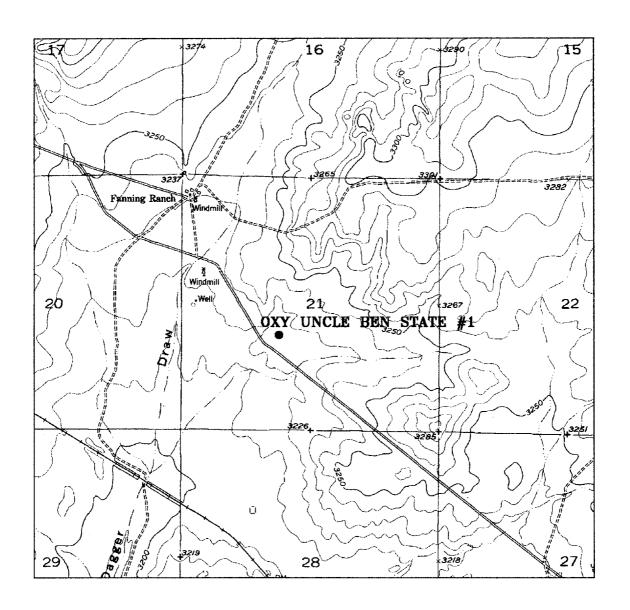
OXY UNCLE BEN STATE #1 Located at 1980' FSL and 1980' FWL Section 21, Township 20 South, Range 27 East, N.M.P.M., Eddy County, New Mexico.

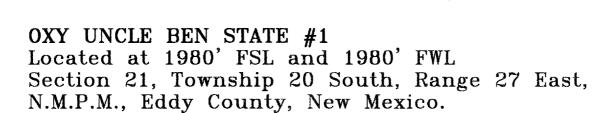


P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (505) 393-7316 — Office (505) 392-3074 — Fax basinsurveys.com

W.O. Number:	1001AA - KJG CD#3
Survey Date:	01-10-2001
Scale: 1" = 2	MILES
Date: 01-11-	-2001

OXY USA INC.







P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (505) 393-7316 - Office (505) 392-3074 - Fax basinsurveys.com W.O. Number: 1001AA - KJG CD#3

Survey Date: 01-10-2001

Scale: 1" = 2000'

Date: 01-11-2001

OXY USA INC.