

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

CISF
Op

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-015-31551
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-4808
7. Lease Name or Unit Agreement Name OXY Uncle Ben State
8. Well No. 1
9. Pool name or Wildcat Undsg. Avalon Strawn
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3232'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER
2. Name of Operator OXY USA WTP Limited Partnership
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250
4. Well Location Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West Line Section 21 Township 20S Range 27E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3232'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **Completion** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE OTHER SIDE



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 10/31/01

TYPE OR PRINT NAME David Stewart TELEPHONE NO. 915-685-5717

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

NOV 04 2001

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

ATTACHMENT C-103

OXY USA WTP LIMITED PARTNERSHIP

OXY UNCLE BEN STATE #1

SEC 21 T20S R27E

EDDY COUNTY, NM

RUWL 4/19/01, RIH W/ CBL & TAG @ 10796', RUN CBL, TOC @ 6958', RDWL.
 MIRU PU 4/23/01, RIH W/ BIT, CSG SCRAPER & TAG @ 10822', DRILL OUT TO 10860',
 CHC. TEST CSG TO 1500#, OK, POOH. PUMP 300gal XYLENE & 500gal 15% NeFe HCl,
 DISPL W/ 3% KCL W/ CLAY STAB & BIOCIDES. RIH W/ TCP ASSY., REL PKR (10369') &
 2-7/8" TBG, ND BOP, NU TREE, RU SWAB, NO FLUID IN HOLE. PERF W/ 4SPF @ 10423-
 428, 10480-486, 10546-550, 10559-566, 10575-582, 10623-10628', TOTAL 142
 HOLES, GAS TO SURF IN 5.5min, WELL DID NOT BUILD ANY PRES, RU SWAB, NO FLUID
 ENTRY. SITP-1000#, OPEN WELL TO PIT ON 30/64CHK, BLED DOWN TO 0# IN 30min,
 SWAB 8hrs, REC 0BF W/ 2' FLARE. SITP-400#, ACIDIZE W/ 3500gal 7-1/2% HCl
 ACID, MAXP-5662#, ISIP-3682#. SITP-3650#, OPEN WELL TO PIT ON 10/64CHK & REC
 21BW IN 4hrs & WELL DIED. SWAB 5BW IN 3hrs, NO SHOW OF GAS. SITP-1500#, OPEN
 WELL TO PIT ON 12/64 CHK, WELL BLED TO 0# IN 30min. SWAB 13BW IN 9hrs W/ 4-5'
 FLARE. SITP-1500#, OPEN WELL TO PIT ON 20/64 CHK, WELL BLED TO 0# IN 30min.
 SWAB 5BW IN 4hrs W/ SLIGHT SHOW OF GAS. ND TREE, NU BOP, REL PKR & POOH.
 SIP-0#. RIH W/ CIBP & SET @ 10400', DUMP 3sx (20') CMT ON TOP. RIH W/ WL &
 PERF W/ 4SPF @ 9368-9384, 9420-9430', TOTAL 88 HOLES. RIH W/ REL PKR (9273')
 & 2-7/8" TBG, TEST TO 1500#, ND BOP, NU TREE. SITP-400#, OPEN WELL TO PIT ON
 OPEN CHK, WELL BLED TO 0# IN 15min, SWAB 64BW IN 11hrs W/ 4' FLARE. SITP-
 2700#, ACIDIZE W/ 4000gal 7-1/2% HCl ACID, MAXP-4620#, ISIP-3240#. SITP-
 3250#, OPEN WELL TO PIT ON 10/64CHK & REC 53BW IN 5hrs, FFTP-200# ON OPEN CHK,
 SLIGHT SHOW OF GAS. SITP-1750#, OPEN WELL TO PIT ON 16/64CHK, WELL BLED DOWN
 TO 0# IN 30min, SWB 40BW IN 4hrs AND WELL KICKED OFF FLWG, FTP-75# ON OPEN
 CHOKE, RDPU 5/9/01. OPEN WELL TO TEST UNIT AND TEST AS FOLLOWS:

HRS	FTP	BP	EST GAS	OIL	WATER	CHK
16	1100	150	243	0	5	22/64
24	215	150	275	11	4	22/64
24	330	200	344	10	2	22/64
24	260	200	354	11	1	22/64
24	290	270	383	9	0	22/64

RIH W/ BHP BOMBS 5/14/01, SIW. NU TS, 5/26/01, ACIDIZE W/ 5250gal 20% GELLED
 ACID FOLLOWED BY 6300gal 20% X-LNKD ACID, MAXP-4308#, ISIP-2681#. SITP-2350#,
 OPEN WELL TO PIT ON 14/64CHK & REC 50BW IN 14hrs, FFTP-100#. SITP-200#, OPEN
 WELL TO PIT ON 16/64 CHK, WELL BLED TO 0#, SWAB 18BW IN 8hrs. SITP-200#, OPEN
 WELL TO PIT ON 16/64 CHK, WELL BLED TO 0# IN 30min. SWAB 18BW IN 5hrs. SITP-
 2300#, OPEN WELL TO PIT ON 16/64 CHK, WELL BLED TO 30# IN 2hrs, SWAB 22BW IN
 6hrs. SITP-2400#, OPEN WELL TO PIT ON 16/64 CHK, WELL BLED TO 30# IN 2hrs,
 SWAB 19BW IN 7hrs. SITP-2400#, OPEN WELL TO PIT ON 14/64 CHK, FLOW WELL FOR
 4hrs, FFTP-1200#, OPEN WELL TO TEST UNIT AND TEST AS FOLLOWS:

HRS	FTP	BP	EST GAS	OIL	WATER	CHK
18	1600	300	442	0	3	14/64
24	160	50	447	0	11	22/64
24	110	50	453	0	6	24/64

SIW, 6/4/01, WO PL. PUT WELL ON LINE 6/25/01 AND TEST AS FOLLOWS:

HRS	GAS	OIL	WATER	HRS	GAS	OIL	WATER
16	58	0	0	24	81	0	0
24	101	0	0	24	99	0	0
24	126	0	0	24	223	0	0
24	200	0	0	24	238	5	2
24	262	10	2	24	291	0	0
24	260	4	0	24	257	5	0
24	244	9	2	24	240	1	0
24	231	4	0	24	218	12	3
24	214	0	0	24	209	5	0
24	193	15	4	24	194	0	0
24	190	2	0	24	235	10	0
24	229	11	3	24	224	0	0
24	211	8	1	24	217	6	1
24	209	2	1	24	204	10	3
24	199	0	0	24	195	3	0
24	191	9	2	24	187	0	0
24	186	4	0	24	182	8	2
24	181	0	0	24	185	2	0
24	189	5	0	24	185	2	0
24	182	2	0				

NMOC POTENTIAL TEST - 8/5/01

HRS-24

FTP-408

GAS-214

OIL-5

WTR-0