

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.

30-015-31551

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

V-4808

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

OXY Uncle Ben State

2. Name of Operator

OXY USA WTP Limited Partnership

8. Well No.

1

3. Address of Operator

P.O. Box 50250 Midland, TX 79710-0250

9. Pool name or Wildcat

~~Under~~ Avalon Strawn

4. Well Location

Unit Letter K : 1980 Feet From The south Line and 1980 Feet From The west Line

Section 21

Township 20S

Range 27E

NMPM

Eddy

County

10. Date Spudded

3/7/01

11. Date T.D. Reached

4/7/01

12. Date Compl. (Ready to Prod.)

6/25/01

13. Elevations (DF & RKB, RT, GR, etc.)

3232'

14. Elev. Casinghead

15. Total Depth

10870'

16. Plug Back T.D.

10380'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

R

19. Producing Interval(s), of this completion - Top, Bottom, Name

9368-9430' Strawn

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

DLI/MLL/CZDL/CNL/GRL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	545'	17-1/2"	697 ex -surface	N/A
9-5/8"	36#	2425'	12-1/4"	970 ex -circulate	N/A
5-1/2"	17#	10870'	8-3/4"	770 ex -CBL-6958'	N/A

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	9279'	9273'

25. TUBING RECORD

26. Perforation record (interval, size, and number)

4SPF @ 9368-9384, 9420-9430' Total 88 holes

27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10423-10628'	3500g 7-1/2% HCl acid
9368-9430'	3500g 7-1/2% HCl acid
9368-9430'	5250g 20% gelled+6300g x-lnkd acid

28. PRODUCTION

Date First Production 6/25/01	Production Method (Flowing, gas lift, pumping - Size and type pump) Flwg					Well Status (Prod. or Shut-in) Prod	
Date of Test 8/5/01	Hours Tested 24	Choke Size Open	Prod'n For Test Period	Oil - Bbl. 5	Gas - MCF 214	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 408	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 5	Gas - MCF 214	Water - Bbl. 0	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

G. Henrich

30. List Attachments

C-103, C-104, C-122, Dev Svy. Logs(1set)

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

David Stewart

Printed Name

David Stewart

Title

Sr. Reg Analyst

Date

6/3/01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon _____ **8754'**
 T. Salt _____ T. Strawn _____ **9644'**
 B. Salt _____ T. Atoka _____ **9868'**
 T. Yates _____ T. Miss _____
 T. 7 Rivers _____ T. Devonian _____
 T. Queen _____ T. Silurian _____
 T. Grayburg _____ T. Montoya _____
 T. San Andres _____ T. Simpson _____
 T. Glorieta _____ T. McKee _____
 T. Paddock _____ T. Ellenburger _____
 T. Blinbry _____ T. Gr. Wash _____
 T. Tubb _____ T. Delaware Sand _____
 T. Drinkard _____ T. Bone Springs _____
 T. Abo _____ T. _____ **Morrow-10262'**
 T. Wolfcamp _____ **8202'** T. _____
 T. Penn _____ **8504'** T. _____
 T. Cisco (Bough C) _____ **8578'** T. _____

Northeastern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
 T. Kirtland-Fruitland _____ T. Penn. "C" _____
 T. Pictured Cliffs _____ T. Penn. "D" _____
 T. Cliff House _____ T. Leadville _____
 T. Menefee _____ T. Madison _____
 T. Point Lookout _____ T. Elbert _____
 T. Mancos _____ T. McCracken _____
 T. Gallup _____ T. Ignacio Otzte _____
 Base Greenhorn _____ T. Granite _____
 T. Dakota _____ T. _____
 T. Morrison _____ T. _____
 T. Todilto _____ T. _____
 T. Entrada _____ T. _____
 T. Wingate _____ T. _____
 T. Chinle _____ T. _____
 T. Permian _____ T. _____
 T. Penn "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD

(Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	60	60	Surface Rock				
60	628	568	halite, anhyd				
628	1610	982	shale, sand, anhyd, dolom				
1610	2446	836	dolom, sandst, shale				
2446	3882	1436	sandst, shale, dolom				
3882	8202	4320	lmest, shale, sandst				
8202	8504	302	lmest, shale, chert				
8504	9644	1140	lmest, shale				
9644	9868	224	lmest, chert, shale				
9868	10262	394	lmest, sandst, shale				
10262	10763	501	sandst, lmest, shale				
10763	10826	60	shale				