Form 3160-5 UNI	> STATES	`	
(June 1990) DEPARTMEN	I OF THE INTERIOR N.M. OIL CON	s. Division 351°	
	LAND MANAGEMENT 811 S. 1st Str	Budget Bureau No. 1004-0135	
	AND REPORTS ON WELLSARTESIA, NM 8	821.0.285 march 31, 1993	
	or to deepen or reentry to a different reservoir.	NM-NM15869	
Use "APPLICATION FOR PERMIT—" for such proposals		6. If Indian, Allottee or Tribe Name	
SUBMIT	IN TRIPLICATE	N/A	
1. Type of Well		7. If Unit or CA, Agreement Designation	
Oil Gas Other proposed g	as well In RECEIVED S	N/A	
2. Name of Operator		8. Well Name and No.	
DEVON ENERGY PRODUCTION COMPANY, L.P.			
3. Address and Telephone No.	9. API Well No.		
3. Address and Telephone No. 9. API Well No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611 9. API Well No.			
4. Location of Well (Footage. Sec., T., R., M., or Survey	10. Field and Pool, or Exploratory Area		
1780' FNL & 1650' FWL, Unit F, Section	Avalon (Morrow)		
,,,	11. County or Parish, State		
	· · · · · · · · · · · · · · · · · · ·	Eddy Cnty, New Mexico	
CHECK APPROPRIATE BOX() TO INDICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION	l	
Notice of Intent	Abandonment	Change of Plans	
	Recompletion	New Construction	
Subsequent Report	Plugging Back	Non-Routine Fracturing	
	Casing Repair	Water Shut-Off	
Final Abandonment Notice	Altering Casing	Conversion to Injection	
	Other <u>Spud, setting casing strings, WOCU</u>	Dispose Water (Note: Report results of multiple completion on Well	
		Completion or Recompletion Report and Log form.)	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well spud on 02-05-2001 at 0100 hrs, drld a 17 1/2" hole to 457', and ran 11 jts 13 3/8" 48# H-40 8rd ST&C csg, set at 454'; cemented w/100 sx Class "H" + 250 sx 35/65/6 Pozmix "C"; preceded w/20 BW + 3 sx GW-27; topped with 312 sx Class "C" + 3 yds pea gravel + 7 yds rathole mix; TOC at surface. WOC 20 hrs.

Drld 12 1/4" hole to 1700'. On 02-09-2001 ran 40 jts 8 5/8" 32# J-55 LT&C csg, set at 1700'; cemented w/125 sx Class "H" + 338 sx 35/65/6 Pozmix + 250 sx Class "C"; preceded by 10 BW + 3 sx GW-27; topped with 450 sx Class "C"; TOC at surface. WOC 21 hrs.

Drld 7 7/8" hole. Reached TD 10,800' at 0200 hrs 03-07-2001. Schlumberger ran Platform Express High Resolution Laterlog Array Micro-CFL/NGT and Three Detector Litho-Density/Compensated Neutron/NGT logs.

On 03-08-2001 ran 254 jts 5 1/2" 15.5# J-55 and 17# L-80 LT&C csg, set at 10,800'; cemented w/775 sx Pozmix "C" + 100 sx Class "H"; preceded by 20 BW + 50 bbls TurboFlow-III; TOC calc at 6500'.

Released rig at 1300 hrs 03-09-2001. WOCU	J.	
14. I hereby certify that the foregoing is true and correct	······································	
A i n N i	Candace R. Graham	
Signed Candace R. Araham	Title Engineering Technician	Date <u>May 9, 2001</u>
(This space for Federal or State office use)		
Approved by ACCEPTED FOR RECORD Conditions of approval, if any: MAY 2 1 2001	Title	Date
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and w to any matter within its jurisdiction.	villfully to make to any department or agency of the	United States any false, fictitious or fraudulent statements or representations
ALEXIS C. SWOBODA	*See Instruction on Reverse Side	· · · · · · · · · · · · · · · · · · ·

PETROLEUM ENGINEER





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