

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTCONFIDENTIAL
CONFIDENTIAL

Oil Cons.

J.M. DIV-Dist. 2
T301 W. Grand Avenue
Artesia, NM 88210
APPROVED
OMB No. 1004-0135
Exp. 10/1/2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Devon Energy Production Company, L.P.

Wally Frank, Senior
Ops Engr, 552-4595

3a. Address

20 N. Broadway, Suite 1500, OKC, OK 73102

3b. Phone No. (include area code)

(405)235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1780' FNL & 1650' FWL, Unit F, Section 32-T20S-R27E, Eddy Cnty, NM

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

N/A

8. Well Name and No.

Avalon "32F" Federal #2

9. API Well No.

30-015-31588 31558

10. Field and Pool, or Exploratory Area

Avalon (Strawn)

11. County or Parish, State

Eddy Cnty,
New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

04-01-2001 thru 04-24-2001 RU Schlumberger. Ran CBL/GR/CCL 10,694-8500'; TOC at 6100'. Ran bit, casing scraper and DC's to 10,694' PBDT (TD 10,800'). Press tested casing to 2000 psi. Acid washed tubing with 500 gals 15%. Reversed out, circ'd with Claymaster-5C + inhibitor. POH with tubing. Set 5 1/2" packer at 10,397'. (Tested in hole to 8000 psi.) Tested packer and wellhead.

Perf'd Morrow at 10,485-10,495' and 10,501-10,506' (32 holes, 0.3" EHD).

RU BJ Srvs. Treated perfs 10,485-10,506' down tubing with 1500 gals 7 1/2% HCl-30% methanol + 60 BS at MIR 5 PBM with 6980 psi. Flushed with 10% methanol + clay-treated water. ISIP 3547 psi. Flowed and swabbed to test tank.

Perf'd Morrow at 10,532-10,538' (25 holes, 0.3" EHD).

Press tested casing to 1000 psi. (Packer set at 10,400'.) Treated perfs 10,485-10,538' down tubing with 1200 gals 7 1/2% HCl-30% methanol + 100 BS at AIR 4.3 BPM with 4700 psi. Flushed with 10% methanol + clay-treated water. ISIP 3500 psi. POH with packer.

Cemented CIBP at 10,450'; PBDT 10,415'. (continued on reverse)

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Candace R. Graham

Title

Engineering Tech.

Signature

Candace R. Graham

Date

09/12/2001

ACCEPTED FOR RECORD

SEP 25 2001

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

(Continued from the front.)

04-25-2001 thru 05-19-2001 Set packer at 9345'.

Perfd Strawn 9486-9496' (21 holes, 0.3" EHD) and 9431-9460' (59 holes, 0.3" EHD).
Treated perfs 9431-9496' down tubing with 4000 gals 7 1/2% HCl-30% methanol +
160 BS at AIR 5.2 BPM with 3759 psi. Flushed with 10% methanol + clay-treated
water. ISIP 2066 psi. Press tested casing. Frac'd perfs 9431-9496' down tubing with
10,072 gals 70/65Q binary foam + 30,000# 20/40 Ceramax-1 sand + flushed with 52Q
foam at AIR 17 BPM with 6675 psi. ISIP 3162 psi. Flowed to test tank.

Ran 297 jts 2 3/8" N-80 tbg, latched onto packer at 9345'. (Tested in hole to 6000
psi.) Building tank battery. WOPL.

08-02-2001 Ran 4 point test. Waiting on ROW application approval.