+	<i>.</i>		w		
Submit 3 copies		lew Mexico		Form C-103	
to Appropriate	nergy, Minerals and Nati	aral Resources 1	Department	Revised 1-1-89	
District Office				Ň	
DISTRICT I	OIL CONSERVATI	ON DIVISIO	ON	WELL API NO.	
P.O. Box 1980, Hobbs, NM 88240	P.O. Box 2	.088		<u>N/A</u>	
DISTRICT II	Santa Fe, New Mexico	87504 -2088		5. Indicate Type of Lease	
P.O. Drawer DD, Artesia, NM 88210				STATE 🖂 🛛 FEE 🗌	
DISTRICT III				6. State Oil & Gas Lease No.	
1000 Rio Brazos Rd., Aztec, NM 87410				VO-4804	
SUNDR	Y NOTICES AND REPORT	'S ON WELLS			
(DO NOT USE THIS FORM FOR	7. Lease Name or Unit Agreement Name				
DIFFERENT R	Tracy AXW State				
(FORM C-101) FOR SUCH PROPOSALS.)			Surface Location: Section 25 T21S-		
				R26E, 1,650' S & 660' E	
1. Type of Well: OIL GAS					
Well Well	OTHER				
2. Name of Operator				8. Well No.	
Yates Petroleum				#1	
3. Address of Operator 105 S. 4 th Street				9. Pool name or Wildcat Wildcat	
4. Well Location					
Unit Letter <u>A</u> : <u>660</u>	Feet From The <u>North</u>	Line and	660'	Feet From The <u>East</u> Line	
Section 36	Township 21S	Range 26E	NMPM	Eddy County	
11. Che	eck Appropriate Box to Indic	ate Nature of N	otice, Report, o	r Other Data	
NOTICE OF D	NTENTION TO:		SUBSEQUE:	NT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL V	VORK	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE	DRILLING OPNS	. PLUG AND ABANDONMENT	
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB			
OTHER:	□	OTHER:			
12 Describe Dropond on Completed Operations	Clearly state all partiaent details	nd give postinget de	too including activ	anted data of stanting and -no- on 1	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Yates Petroleum Corporation respectfully requests that the following changes be made to this well. The setting depth for the 9 5/8" 36# casing will be changed from 2,700' to 2,350'. The cement volume will be changed to 1000 sx. The 9 5/8" casing will have collars that are turned down to 10 ¼". The 7" casing setting depth will be changed from 8,900' to 8,600'. The cement volume will remain unchanged. The TVD of the well will change to 11,600', the measured depth to 12,035'. The TOC for production casing will change to 8,100', the cement volum for production casing will change to 450 sx.

			32425262720
Thank you		-16TI 18 19202	JAN 2001 1 RECEIVED N OCD - ARTESIA 4 Prover ELZILIOL 68 1991
I hereby certify that the information above is true and SIGNATURE LOY Juchany	d complete to the best of my knowledge and belie TITLE Drilling Engineer Asst.		1/25/01
TYPE OR PRINT NAME Cory Frederick		· · ·	TELEPHONE NO.505-748-1471
(This space for State Use)	lw. Rim		JAN 3 0 2001
APPROVED BY DISTRICT N SUPERVISOR CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE	211



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