Submit 3 Copies to Appropriate District Office	State of New Mexic Energy, Minerals and Natural Reso		Form C-103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM	B8240 OIL CONSERVATION DIVISION P.O. Box 2088		L API NO.
DISTRICT II P.O. Drawer DD, Artesia, NI	Santa Fe. New Mexico 87504-2088		30-015-31582
DISTRICT III 1000 Rio Brazos Rd., Aztec,	c, NM 87410		State Oil & Gas Lease No. V-4804
		6.17 7	V-4004
(DO NOT USE THIS FOI	DRY NOTICES AND REPORTS ON WELLS AM FOR PROPOSALS TO DRILL OR TO DEEPEN OF TENT RESERVOIR. USE "APPLICATION" FOR PERM (FORM C-101) FOR SUCH PROPOSALS	R PLUG BACK TO A	Lease Name or Unit Agreement Name
1. Type of Well:			
WELL	GAS WELL X OTHER 70		Tracy AXW State
2. Name of Operator YATES PETROLEUN	1 CORPORATION	4	Well No. 1
3. Address of Operator	St Artonia NM 88210	- nc 66 /	Pool name or Wildcat
105 South 4th \$t., Artesia, NM 88210 Und 4. Weil Location BHL: 660' FNL & 660' FEL of Sec. 36-T21S-R26E (Unit A			ndes. Burton Flat Morrow
Unit Letter I : 1650 Feet From The South Line and 660 Feet From The East Line			
Section 25 Township 21S Range 26E NMPM Eddy County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3127' GR 3127' GR Other Date			
Image: International Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WO		REMEDIAL WORK	
TEMPORARILY ABANDON			
PULL OR ALTER CASING			
OTHER:	OTHER: Spud, conductor, resume drilling, X surface casing & cement		
 12. Describe Proposed or Completed Operations (Clearly state all periment details, and give periment dates, including estimated date of starting any proposed work) SEE RULE 1103. Spudded a 12¹¹/4", hole with rat hole machine at 010400 AM 1-31-2001. NOTE: Notified Mike Stubblefield w/OCD-Artesia of spud. Drilled conductor hole to 40' and reamed 12-1/4" hole to 26" from surface to 40'. Set 40' of 20" conductor pipe. Cemented to surface. Resumed drilling a 17-1/2" hole with rotary tools at 10:30 PM 2-17-2001. TD 607'. Reached TD at 10:30 PM 2-18-2001. Ran 14 joints of 13-3/8" 48# H-40 (610.13') of casing set at 607'. 1-Texas Pattern notched guide shoe set at 607'. Insert float set at 562'. Cemented with 200 sacks "H", 10% A-10B, 10#/bbl LCM 1, 1/4#/sack celloflake and 1% CaCl2 (yield 1.52, weight 14.6).and 400 sacks BJ Lite C (65-35-6), 5#/bbl LCM 1, and 2% CaCl2 (yield 1.88, weight 12.7). Tailed in with 200 sacks Class C and 2% CaCl2 (yield 1.34, weight 14.8). PD 5:30 AM 2-19-2001. Bumped plug to 800 psi, float did not hold. Left head on casing for 6 hours to allow cement to set up. Circulated 200 sacks. WOC. Cut off and welded on flow nipple. Drilled out at 1:30 AM 2-20-2001. WOC 20 hours. 			
Reduced hole to 12-1/4". Resumed drilling.			
SIGNATURE THIS	$-X_{1}$	Operations Tech	nician July 12, 2001
()	sty Klein		ТЕLЕРНОМЕ NO. 505/748-147
	/ ORIGINAL SIGNED BY THE W. GUM		
(This space for State Use)	DISTRICT & SUPER MARK		JUL 30 2001
APTROVED BY	TILE		DATE
CONDITIONS OF AFFROVAL, IF	ANY:		