

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-015-31582

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
V-4804

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator  
YATES PETROLEUM CORPORATION

3. Address of Operator  
105 South 4th St., Artesia, NM 88210

4. Well Location BHL: 660' FNL & 660' FEL of Sec. 36-T21S-R26E (Unit A, NENE)  
Unit Letter I : 1650 Feet From The South Line and 660 Feet From The East Line  
Section 25 Township 21S Range 26E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3127' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: 7" casing & cement <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 9202'. Reached TD at 5:15 PM 3-23-2001. Ran 223 joints of 7" 23# and 26# casing as follows: 48 joints of 7" 26# L-80 8rd LT&C (1902.49'); 52 joints of 7" 26# 8rd J-55 LT&C (2164.48'); 103 joints of 7" 23# 8rd J-55 LT&C (4304.36'); 13 joints of 7" 26# J-55 8rd LT&C (541.20') and 7 joints of 7" 26# 8rd L80 LT&C (295.41') (Total 9207.94') of casing set at 9202'. Float shoe set at 9202'. Float collar set at 9157'. Pumped 150 bbls mud with 150 scf/bbl N2 ahead of 965 sacks "H" Lite, 1/4#/sack celloflake, 5#/sack LCM 1, .5% FL52/sack (yield 1.95, weight 12.5). Tailed in with 300 sacks "H" with .2% FL52 (yield 1.18, weight 15.6). PD 2:00 PM 3-25-2001. Bumped plug to 2650#, OK. Cement did not circulate. WOC. Nippled up and tested to 5000# for 10 minutes, OK. Drilled out at 5:30 AM 3-27-2001. WOC 39-1/2 hours. Reduced hole to 6-1/8". Resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE July 12, 2001  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

JUL 30 2001

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: