

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-31582

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V-4804

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location BHL: 660' FNL & 660' FEL of Sec. 36-T21S-R26E (Unit A, NENE)
Unit Letter I : 1650 Feet From The South Line and 660 Feet From The East Line
Section 25 Township 21S Range 26E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3127' GR

7. Lease Name or Unit Agreement Name
Tracy AXW State

8. Well No.
1

9. Pool name or Wildcat
Undes. Burton Flat Morrow

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Production casing & cement <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 12100'. Reached TD at 1:00 PM 4-19-2001. Ran 290 joints of 4-1/2" 11.6# 8rd P110 LT&C (12115.10') of casing set at 12100'. Float shoe set at 12100'. Float collar set at 12055'. Bottom marker set at 11312-11330'. Top marker set at 10740-10760'. Cemented with 50 sacks Super Modified C mixed at 12 ppg (scavenger slurry) and 400 sacks Super Modified C with .7% FL25, .7% FL52, 2% SMS, 2% KCL (yield 1.50, weight 13.4). PD 3:00 AM 4-22-2001. Bumped plug to 2950# for 3 minutes, OK. WOC. Released rig at 11:00 AM 4-22-2001.

Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE July 12, 2001

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY For Record Only BOK TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUL 30 2001