

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-86

dsf
bp

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-31582
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-4804

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Tracy AXW State
2. Name of Operator YATES PETROLEUM CORPORATION	8. Well No. 1
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Pool name or Wildcat Undes. Burton Flat Morrow
4. Well Location BHL: 660' FNL & 660' FEL of Sec. 36-T21S-R26E (Unit A, NENE) Unit Letter I : 1650 Feet From The South Line and 660 Feet From The East Line Section 25 Township 21S Range 26E NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3127' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforate, acidize & frac <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-27-2001 - Cleaned location, set and tested anchors. Moved in and rigged up pulling unit. Spear 4-1/2" casing and pulled 124000#. Removed slips and installed new slips. Landed casing with 126000# on slips. Checked level before making cut off and it was over 20%. TIH with RBP and set at 100'. Loaded casing with water and made cut off. Nippled up tubing head and tested, OK. Nippled up BOP. TIH with bit, scraper and 60 joints of tubing. Shut down for night.

4-28-30-2001 - Finished TIH with bit, scraper and tubing and tagged PBTD at 12013'. Circulated hole clean with 7% KCL. Pickled tubing with 1000 gallons of 15% acid. TOOH with bit, scraper and tubing. Shut well in.

5-1-2001 - Rigged up wireline. TIH with logging tools and ran GR/CBL/CCL log. TOOH with logging tools. TIH with 3-3/8" casing guns and perforated 11876-11900' w/78 .38" holes as follows: 11876-11881' w/30 holes (6 SPF) and 11892-11900' w/48 holes (6 SPF) (Morrow). TOOH with casing guns and rigged down wireline. TIH with packer with 1.81" on/off tool to 11785'. Shut well in for night.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE July 12, 2001

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUN
DISTRICT II SUPERVISOR

APPROVED BY BK DATE AUG 08 2001

CONDITIONS OF APPROVAL, IF ANY: