

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
11 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Nadel and Gussman Permian, L.L.C.

OGRID# 155615

3. Address and Telephone No.

601 N. Marienfeld, Suite 508, Midland, TX 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1800' FSL & 840' FWL, unit letter L

Sec. 31 - T20S - R27E

5. Lease Designation and Serial No.

NM-0400512A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

27324

8. Well Name and No.

ICA 31 Fed No. 1

9. API Well No.

30 - 015 - 31587

10. Field and Pool, or Exploratory Area

Avalon Morrow

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☒ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

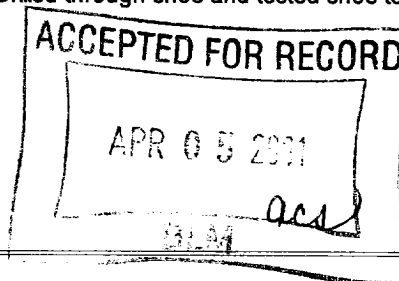
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Notice of setting intermediate casing:

03/25/01 Drilled to 2000'. RIH with 45 joints of 8-5/8", 24#, J55 STC casing and set at 2000'. RU BJ and cemented with 200 sx thixotropic and 400 sx 65:35 Class C with no returns. BLM on location to witness casing running and cementing. Ran temp survey and found TOC at 500'. RIH with 1" string and tagged @ 611'. Cemented 8-5/8" through 1" with 50 sx class C.

03/26/01 POOH with 1" string and WOC. RIH with 1" and tagged at 430'. Pumped 50 sx and POH. RIH with 1" and tagged up at 375'. Pumped 136 sx and circulated 12 sx to the pit. BLM on location to witness 1" operations. ND BOP, set slips and cut off casing. NU BOP's, RU flowline and Mann Welding. Tested hydrii, rams, accumulator and choke manifold to BLM specs with BLM on location to witness. TIH with bit, packed BHA and drill collars.

03/27/01 Tagged cement in casing at 1918'. Tested casing to 1000 psi - OK. Drilled through shoe and tested shoe to 500 psi - OK. Resumed drilling new 7-7/8" hole.



14. I hereby certify that the foregoing is true and correct

Signed

Title R. McNaughton - Operations Engineer

Date

3/28/01

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

RECEIVED

APR 03 2001

BLM
ROSWELL, NM