

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

495F

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Nadel and Gussman Permian, L.L.C.

OGRID# 15561

3. Address and Telephone No.

601 N. Marienfeld, Suite 508, Midland, TX 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1800' FSL & 840' FWL, unit letter L

Sec. 31 - T20S - R27E

5. Lease Designation and Serial No.

NM- 0400512A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

27324

8. Well Name and No.

ICA 31 Fed No. 1

9. API Well No.

30 - 015 - 31587

10. Field and Pool, or Exploratory Area

Avalon Morrow

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☒ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Notice of running production casing:

04/19/01 TD well at 10,760' at 1:00 PM on 4-18. Pumped 70 bbl sweep to prep for logging. Circulated hole clean, POH to log and LD BHA. RU Halliburton and ran in hole with triple combo - GR/DSN/SDL, DLL/MSFL and SFT.

04/20/01 Finished running SFT and Numar (magnetic resonance) logs. RD HOWCO and TIH with bit to TD. Circulated hole clean and prepared to run casing. RU Weatherford and started laying down drill pipe. Notified BLM- Carlsbad of cementing.

04/21/01 RU Weatherford casing crew and RIH with 240 joints of 5½", 17#, N-80 LT&C seamless casing and set at 10,760'. FC at 10,668' and DV tool at 8200'. Washed 30' to bottom and released the casing crew. RU BJ and cemented 1st stage lead with 110 sx "C" with additives at 13.3 PPG. Tailed in with 440 sx "H" with additives at 15.2 PPG. Displaced with 248 Bbls and bumped plug on FC. Dropped bomb and opened DV tool. Circulated cement off of DV tool and shut down while WOC.

04/22/01 Cemented 2nd stage lead with 612 sx BJ Lite 65:35:8 with additives at 11.9 PPG. Tailed in with 130 sx Super "C" with additives at 13.3 PPG. Displaced with 190 Bbls and bumped plug on DV. Tested casing to 2500 psi and circulated 20 sx cement to the pit. ND BOP, set slips and cut off casing. Installed tubing head and tested to 1500 psi - OK. Released rig.

ACCEPTED FOR RECORD

APR 30 2001

(ORIG. SGD.) GARY GOURLEY

14. I hereby certify that the foregoing is true and correct

Signed

Title R. McNaughton - Operations Engineer

Date 4-27-01

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

**RECEIVED**

APR 30 2001

BLM  
ROSWELL, NM