

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Nadel and Gussman Permian, L.L.C.

OGRID# 155615

3. Address and Telephone No.

601 N. Marienfeld, Suite 508, Midland, TX 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1800' FSL & 840' FWL, unit letter L

Sec. 31 - T20S - R27E

5. Lease Designation and Serial No.

NM- 0400512A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

27324

8. Well Name and No.

ICA 31 Fed No. 1

9. API Well No.

30 - 015 - 31587

10. Field and Pool, or Exploratory Area

Avalon Morrow

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other upper Morrow completion
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

07/16/01 MIRU Pool unit. Bled off pressure. Swabbed back water and gas.

07/20/01 RU Apollo wireline and set CIBP at 10,469'. Bailed 1 sack cement on top - PBDT at 10,459'.

07/23/01 RU Apollo and perforated middle Morrow from 10,430' to 10,446' @ 4 SPF. RD Apollo and PU 5½" Arrowset 1-X packer with on/off tool. RIH and set packer at 10,364'.

07/25/01 RU Cudd and acidized Morrow perms with 1300 gals 7.5% NEFE and Nitrogen. Swabbed back load water but no gas.

08/02/01 Reset packer at 10,268'. Perforated the upper Morrow from 10,370' to 10,420' at 4 SPF. Swabbed dry.

08/03/01 Acidized middle and upper Morrow with 3000 gallons 7.5% MSR acid and nitrogen.

08/06/01 RU swab and recovered formation and load water. Well shut in pending frac evaluation.

14. I hereby certify that the foregoing is true and correct

Signed

Title R. McNaughton - Operations Engineer

Date 8-16-01

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date