

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

1301 V Grand Avenue  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM- 0400512A
2. Name of Operator Nadel and Gussman Permian, L.L.C.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 601 N. Marienfeld, Suite 508, Midland, TX 79701	7. If Unit or CA, Agreement Designation 27324
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1800' FSL & 840' FWL, unit letter L	8. Well Name and No. ICA 31 Fed No. 1
Sec. 31 - T20S - R27E	9. API Well No. 30 - 015 - 31587
	10. Field and Pool, or Exploratory Area Avalon Morrow
	11. County or Parish, State Eddy Co., NM

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other <u>plug back to Atoka/ Strawn</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

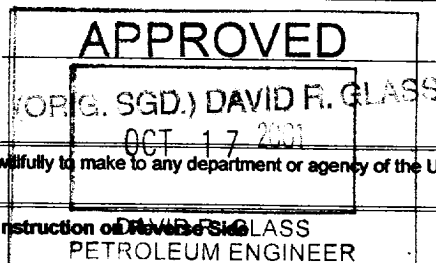
**13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)**

1. NU BOP. Release packer and POH. Set CIBP at 10,320' and cap with 35' cement.
2. TIH with packer and set at 9900'. Load and test backside to 2000 psig for 15 min. Swab down to 8000'.
3. GIH with a GR/CCL perforate the Atoka from 10,018' - 10,040' and 10,110' - 10,120'. If necessary, swab in.
4. Acidize new perfs with 1500 gallons 7.5% MSR acid and 1500 to 2000 scf N2 per Bbl.
5. Swab or flow back load and put on line. Run 4-pt CAOF test. Depending on results, either frac or plug back to the Strawn.
6. NU BOP. Release packer and POH. Set CIBP at 9970' and cap with 35' cement.
7. TIH with packer and set at 9100'. Load and test backside to 2000 psig for 15 min. Swab down to 7000'.
8. GIH with a GR/CCL perforate the Strawn from 9188' - 9200' and 9380' - 9390'. If necessary, swab in.
9. Acidize new perfs with 1000 gallons 7.5% MSR acid and 1500 to 2000 scf N2 per Bbl.
10. Swab or flow back load and put on line. Run 4-pt CAOF test. If needed, hydraulically frac the Strawn and put on sales.

**14. I hereby certify that the foregoing is true and correct**

Signed [Signature] Title R. McNaughton - Operations Engineer Date 10-2-01  
(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction of David R. Glass  
PETROLEUM ENGINEER