Form 3160-5 (June 1990) Do not us	DEPARTMENT BUREAU OF L/	ED STATES OF THE INTERIOR AND MANAGEMENT IND REPORTS ON WE or to deepen or reent R PERMIT-" for such p	N.M. C 1301 W. G Artesia, N LLS	rand A NM 88			
	SUBMIT IN	7. If Unit or CA, Agreement Designation					
1. Type of W	ell				27324		
Oil Gas Well X Well Other					8. Well Name and No.		
2. Name of Operator					ICA 31 Fed No. 1		
Nadel and Gussman Permian, L.L.C. OGRID# 155615					9. API Well No.		
	nd Telephone No.		18		30 - 015 - 31587		
601 N. Marienfeld, Suite 508, Midland, TX 79701 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					10. Field and Pool, or Exploratory Area		
	SL & 840' FWL, unit letter L	iption)	P 0.01		Avaion Morrow		
			000 - Kulur		11. County or Parish, State Eddy Co., NM		
Sec. 31 -	- T20S - R27E						
12.	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
	TYPE OF SUBMISSION		TYPE OF				
	Notice of Intent	Abandonm	ent		Change of Plans		
		Recompleti	on				
	Subsequent Report	X Plugging Ba	ack		Non-Routine Fracturing		
		Casing Repair		Water Shut-Off			
Final Abandonment Notice		Altering Ca	sing	Conversion to Injection			
		Other <u>pl</u>	ig back to Atoka		Dispose Water		
					(Note: Report results of multiple completion on Well		

- 12/18/01 POH with 328 jts tubing and sent packer in to be redressed.
- 12/19/01 Set CIBP at 10,320'. Bailed 35' cement on top. RDMO wireline. TIH with packer and set at 9895'. NU tree.
- 12/20/01 Perforated the Atoka from 10,018' to 10,040' (22') and 10,110' to 10,120' (10') with 2" guns at 2 SPF. Made 5 swab runs and swabbed water and gas from 9500'.
- 12/21/01 Installed tree saver and tested backside to 1500 psi OK. Tested lines to 8000 psi and pumped 150 gals 7.5% HCI followed by 15,000 scf 65Q N2. Pumped 2400 gals 70Q foamed 7.5% HCI. Flushed with 28 Bbls 2% 70Q KCI. Removed tree saver and blew down casing. Opened well to pit and flowed back about 30 Bbls.
- 12/22/01 Well flowed a gas mist for 20 min then died. Rigged up swab and tagged FL @ 6000'. Swabbed to packer in 5 runs.
- 12/24/01 Rigged up swab and tagged FL @ 7000'. Swabbed to packer in 4 runs. Total recovery was about 10 Bbls water.
- 12/26/01 RU swab and tagged FL @ 8000'. Swabbed tubing dry in 3 runs and recovered ~ 1/4 Bbl. Will plug back to the Strawn.

14. I hereby certify the toregoing is true and correct Signed	Title	R. McNaughton Operations Engineer ORD	Date _	1-10-02
(This space for Federal or State office use)				
Approved by Conditions of approval, if any:	Title	JAN 1-4-2052	Date	
Title 18 U.S.C. Section 1001, makes it a crime for any person kr statements or representations as to any matter within its jurisdic	nowingly and v tion.	illfully to make to any department or approx of the united St	ates any	r false, fictitious or fraudulent

ECTED FOR THE EASE RECEIVED