

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.I. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210
FORM APPROVED
Budget Bureau No. 1004-0135
March 31, 1993
Designation and Serial No.
NM- 0400512A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Nadel and Gussman Permian, L.L.C.

OGRID# 155815

3. Address and Telephone No.

601 N. Marienfeld, Suite 508, Midland, TX 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1800' FSL & 840' FWL, unit letter L

Sec. 31 - T20S - R27E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

27324

8. Well Name and No.

ICA 31 Fed No. 1

9. API Well No.

30 - 015 - 31587

10. Field and Pool, or Exploratory Area

Avalon Morrow

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other plug back to Strawn

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/28/01 MIRU Basic Energy rig. Released the packer and POH with 317 jts tubing.

01/02/02 Set CIBP @ 9,970'. Bailed 35' cement on top of the CIBP. RD loggers. RIH with packer and set at 9265' and NU tree.

01/03/02 Swabbed tubing dry. Perforated the Strawn from 9340' to 9344', 9378' to 9390' and 9492' to 9496' at 2 SPF, 43 holes. RU swab. RIH to packer but didn't tag any fluid. POOH with swab and had no recovery. Well dead and SI.

01/07/02 Pumped 5000 gals 50Q foamed 7.5% HC w/ ball sealers. Opened well to pit at 10:30 AM on a 24/64" choke flowing at 2800 psi. Flowed to the pit for 4½ hours and the well died. RU swab and recovered about 25 Bbls load.

01/08/02 RU swab and tagged FL at 4600'. Made six runs and lowered the FL to the packer at 9265'. Recovered 2 to 5 Bbls on each run with slight gas. Made two more runs from the packer, but did not tag a fluid level or have any fluid recovery.

01/09/02 SITP = 1500 psi. Blew down to pit. RU swab and tagged FL at 7500'. Made 6 runs and recovered 8 bbls, 15 bbls and some gas.

01/10/02 to 01/12/02: SITP = 1500 psi. Swabbed tubing dry and recovered some load water and gas.

Evaluating uphole potential.

Accepted for record - NMOCD

14. I hereby certify that the foregoing is true and correct

Signed

Title R. McNaughton - Operations Engineer

Date

3-26-02

(This space for Fer

Approved by
Conditions of app

Date

PLEASE SUBMIT 3160-4 COMPLETION/RECOMPLETION
REPORT AFTER STRAWN IS TESTED

Title 18 U.S.C. Sec
statements or repre

Department or agency of the United States any false, fictitious or fraudulent

NADEL AND GUSSMAN PERMIAN

ICA 31 Federal #1

1800' FSL, 840FWL, Unit L, Sec 31, 24S, 27E, Eddy County, NM

API # 30-015-31587

Proposed Strawn Workover

Elev. 3237', KB = 3252'

Current Status - D&C

13-3/8", 48#, J-55 @ 400'
440 sx, cement circulated
17-1/2" hole

8-5/8", 24#, J-55 @ 2000'
600 sx, DNC, TOC @ 500' by temp.
1" to surface w/ 236 sx, circulated
11" hole

DV tool at 8200'
742 sx, cement circulated

2-7/8", 6.5#, N-80 tubing @ 9265'
5 1/2" Arrowset 1X packer w/ 2.25" ID "F" nipple'

Strawn Perfs: 9340' - 9496'
@ 2 SPF, 46 holes, 5000 gal 50Q 7.5% MSR w/ N₂

CIBP @ 9970' w/ 35' cement

Atoka Perfs: 10,118' - 10,120'
@ 2 SPF, 64 holes, 2500 gals 70Q 7.5% MSR w/ N₂

CIBP @ 10,320' w/ 35' cement

Morrow Perfs: 10,370' - 10,420'
@ 4 SPF, 200 holes, 3000 gals 7.5% MSR w/ N₂

Morrow Perfs: 10,430' - 10,446'
@ 4 SPF, 64 holes, 1300 gals 7.5% MSR w/ N₂

CIBP @ 10,469' w/ 10' cement

Morrow Perfs: 10,484' - 10,494'
@ 4 SPF, 40 holes, 1000 gals 7.5% MSR w/ N₂

CIBP @ 10,540' w/ 10' cement

Morrow Perfs: 10,566' - 10,580'
@ 2 SPF, 30 holes, 800 gals 7.5% MSR w/ N₂

5-1/2", 17#, N80 @ 10,760'
550 sx, circulated cement to the DV
7-7/8" Hole

PBTD @ 9935'

TD @ 10,760'