

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.
30-015-31591

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
OG-6063-2

7. Lease Name or Unit Agreement Name:
INDIAN HILLS UNIT

8. Well No.
32

9. Pool name or Wildcat
INDIAN BASIN UPPER PENN ASSOCIATED

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Marathon Oil Company

3. Address of Operator
P.O. Box 552 Midland, TX 79702

4. Well Location
Unit Letter **M** : **1293** feet from the **SOUTH** line and **660** feet from the **WEST** line
Section **16** Township **21-S** Range **24-E** NMPM County **EDDY**

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
KB-4203' GL-4177'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐ OTHER: **INITIAL COMPLETION** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

4/12/2001 - MIRU PU & NU BOPs. RIH w/3-1/2" tbg & pickled w/1000 gals. FE acid. Ran correlation log & perfed 8326'-8360' w/4-1/2" TAG guns, 5 jspf @ 60 degree phasing. RIH w/PPI tools & acidize perfs w/100 gpf 15% CCA for a total of 4000 gals. Swabbed well & recovered 202 bbls water, released PPI packer & POOH. RIH w/kill string & RD PU. 5/30/01 MIRU PU, killed well w/160 bbls water. ND wellhead & NU BOPs. POOH w/killstring & RIH w/RBP, set @ 5105' & L&T to 500 psi. RIH w/sub pump, landed in wellhead, RD PU. 6/12/01 MIUR PU, ND wellhead & NU BOPs, POOH w/tbg, sub pump & RBP. RIH & perfed 8114-8134, 8134-8154, 8166-8186, 8186-8206, 8206-8226, 8234-8244 w/4-1/2" TAG guns, 5 jspf (550 holes). POOH, RIH & perfed from 7870-7972, 7984-7990, 8088-8114 w/5 jspf. RIH, tagged @ 7420', POOH & RIH w/mills, & milled out hole to 7869'. RIH w/PPI packers to 8246', acidized new perfs w/15% CCA Sour acid, 100 gpf for a total of 26,500 gals. Flowed well back to tank & recovered 36 bbls water, then swabbed well & recovered 65 bbls fluid. Left well flowing w/o pump to test. 6/23/01 POOH w/killstring, RIH w/sub pump on 3-1/2" tbg, set RBP @ 8602', ND BOPs & NU wellhead. Start pump & turn over to production department 6/23/01.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Living Lark* TITLE Engineer Technician DATE 7/17/01

Type or print name _____ Telephone No. _____

(This space for State use) **ORIGINAL SIGNED BY TIM W. GUM**
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE AUG 09 2001
Conditions of approval, if any: _____