

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Form C-101
Revised March 17, 1999

Submit to appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address CHI OPERATING, INC. P.O. Box 1799 Midland, Texas 79702		² OGRID Number 004378
³ Property Code 27479	⁵ Property Name IN BOUNDS COM.	³ API Number 30-0 15-31600
		⁶ Well No. 1

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	9	22S	25E		1650	South	1980	West	Eddy

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South
⁹ Proposed Pool 1 Revelation; Morrow						* OPERATOR TO BRING CEMENT ACROSS ALL OIL, GAS & WATER BEARING ZONES

¹¹ Work Type Code N	¹² Well Type Code G	¹³ Cable/Rotary R	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 3580
¹⁶ Multiple	¹⁷ Proposed Depth 10,600	¹⁸ Formation MORROW	¹⁹ Contractor	²⁰ Spud Date 3/15/01

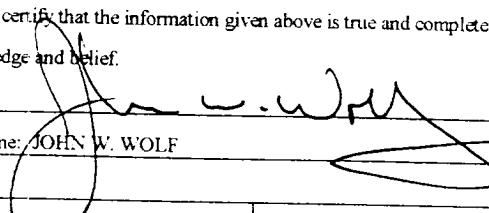
²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight foot	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4" X 17 1/2"	13 3/8	48-54.5# H-40- J-55	400	±300	Circ.
	8 5/8	32# J-55	2400	±600	Circ.
7 7/8	5 1/2	17# N-80	11600	±600	500' above prod zone(s)

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

MIRU CONTRACTOR. DRILL 17 1/2" HOLE TO 400'. SET 13 3/8" CSG & HARDWARE. CMT W ±300 SKS & CIRC TO SURFACE. WOC 18 HRS. SET SG HEAD & TST TO 500#. DRILL 12 1/4" X HOLE TO 2400'. SET 8 5/8" CSG & HARDWARE. CMT W ±600 SKS & CIRC TO SURFACE. (MIN. TIE BACK). WOC 18 HRS. INSTALL CSG HEAD/BOP & TST TO 5000#. DRILL 7 7/8" HOLE TO TD. LOG & EVALUATE. SET 5 1/2" CSG. CEMENT AS DEEMED NECESSARY.

Fresh Water Mud ra @ 2400' 1800'

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: 		Approved by: ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR	
Printed name: JOHN W. WOLF		Title:	
Date: 1/26/01		Approval Date: FEB 14 2001	Expiration Date: FEB 14 2002
Phone: 915-685-5001		Conditions of Approval	
		Attached <input type="checkbox"/>	

NOTIFY OCD SPUD & TIME TO WITNESS
CEMENTING OF INTERMEDIATE CASING