Submit 3 Copies to Appropriate District Office	Energy, Mine		New Mexico tural Resour	rces Department			Form C-103 Revised 1-1-89		
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISIO					WELL API NO.		ť		
		2040 P	acheco St.		30-015-31607		1		
DISTRICT II P.O. Drawer DD, Artesia, NM 88210		Santa Fe	, NM 87505		5. Indicate Type of Lease STATE X FEE				
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 874	6. State Oil & 0 V-3850	Gas Lease No.							
SUNDRY NOT	ICES AND F	REPORT	FS ON WI	ELLS					
(DO NOT USE THIS FORM FOR PORPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)					7. Lease Name Lucy ALC Stat	or Unit Agreement e	Name		
1. Type of Well: OIL WELL X GAS WELL]o	THER		A					
2. Name of Operator				RECEIVED	8. Well No.				
Yates Petroleum Corporation	9. Pool name or Wildcat								
3. Address of Operator 105 S. 4th Street, Artesia, NM 88210					Undesignated Lost Tank Delaware				
4. Well Location	00210				ondesignated				
Unit Letter P	330' Feet	From The_	South	Line and	330'	Feet From The	East		
Section 34	1		Range 31E		NMPM		Eddy Cou		
	10.	Elevation		r DF, RKB, RT, GR	, etc.)				
				3,505'					
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data									
II. NOTICE OF		SUBSEQU	ENT REPOR	Г OF:					
PERFORM REMEDIAL WORK	PLUG AND A	BANDON		REMEDIAL WORK	<				
TEMPORARILY ABANDON CHANGE PLANS				COMMENCE DRILLING OPNS.					
PULL OR ALTER CASING				CASING TEST AND CEMENT JOB					
OTHER:			_ 🗌	OTHER:					

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103.

Yates Petroleum Corporation respectfully requests permission to make the following changes to the APD for this well.

We would like to set the 13 3/8" casing at 850' instead of at 650' as originally permitted. This is still prior to drilling the salt, but allows mor of the Ruster to be drilled prior to running casing. Also, we would like to set the 8 5/8" salt protection string at 4,000' instead of 4,150' as originally permitted. This is still 160' below the base of the salt and should not be any problem.

Thank you,			·	<u>,</u>	
I hereby certify that the information above is true and complete to the best of my SIGNATURE		o the best of my knowledge and TITLE	t belief. Drilling Engineer Asst.	DATE	03/16/01
TYPE OR DRINT MALE	Cory Frederick		······································	TELEPHONE NO.	(505)-748-4214
(This space for State Use)	CR X DI	IGINAL SIGNED BY T STRICT II SUPERVISO	im W. Gum R		APR 02 200
APPROVED BY	•	TITLE	TITLE		1.30 × 0 × 0
CONDITIONS OF APPROVAL, IF A	ANY:				