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to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

CISF
AP

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-015-31607
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-3850
7. Lease Name or Unit Agreement Name Lucy ALC State
8. Well No. 1
9. Pool name or Wildcat Lost Tank Delaware

4. Well Location Unit Letter <u>P</u> : <u>330</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>34</u> Township <u>21S</u> Range <u>31E</u> NMPM <u>Eddy</u> County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3505' GR
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SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter P : 330 Feet From The South Line and 330 Feet From The East Line
Section 34 Township 21S Range 31E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <u>Spud, conductor, resume drilling, surface casing & cement</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 26" hole with rat hole machine at 2:00 PM 3-16-2001. Drilled to 40'. Set 40' of 20" conductor pipe. Cemented to surface. NOTE: Notified Gerry Guy w/OCD-Artesia. Resumed drilling a 17-1/2" hole with rotary tools at 6:00 PM 3-22-2001.

TD 874'. Reached TD at 7:00 AM 3-24-2001. Ran 20 joints of 13-3/8" 48# H-40 (879.10') of casing set at 874'. 1-Texas Pattern notched guide shoe set at 873'. Insert float set at 832'. Cemented with 500 sacks Premium Plus Halliburton Lite, 1/4#/sack flocele and 2% CaCl2 (yield 1.89, weight 12.6). Tailed in with 250 sacks Premium Plus with 2% CaCl2 (yield 1.34, weight 14.8). PD 1:00 PM 3-24-2001. Bumped plug to 445 psi, OK. Circulated 180 sacks. WOC. Cut off 13-3/8" casing, welded on 3000 psi flange and installed rotating head. Drilled out at 4:00 PM 3-25-2001. WOC 27 hours. Reduced hole to 11". Resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE May 7, 2001
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

MAY 21 2001

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: