

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-31607
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-3850
7. Lease Name or Unit Agreement Name Lucy ALC State
8. Well No. 1
9. Pool name or Wildcat Lost Tank Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter P : 330 Feet From The South Line and 330 Feet From The East Line Section 34 Township 21S Range 31E NMPM Eddy County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3505' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Production casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8200'. Reached TD at 2:00 PM 4-8-2001, Ran 196 joints of 5-1/2" 17# & 15.5# casing as follows: 37 joints of 5-1/2" 17# J-55 sandblasted (1531.59'); 153 joints of 5-1/2" 15.5# J-55 varnished (6429.22') and 6 joints of 5-1/2" 17# J-55 varnished (249.05') (Total 8209.86') of casing set at 8200'. Float shoe set at 8198'. Float collar set at 8155'. Packer stage collar set from 3924-3942'. Bottom marker set at 6668'. Top marker set at 6267'. Pumped 150 bbls of mud with 150 scf/bbl N2 ahead of 500 sacks Super H, 1#/sack salt, .5% Halad 344, 5#/sack gilsonite and .4% CFR3 (yield 1.67, weight 13.0). Tailed in with 50 sacks Premium Thixset (yield 1.3, weight 14.8). PD 12:00 PM 4-10-2001. Bumped plug to 500 psi for 1 minute, OK. Break circulation. Stage 2: 350 sacks Interfill C (yield 2.5, weight 11.9). Tailed in with 50 sacks Premium Plus and 2% CaCl2 (yield 1.3, weight 14.8). PD 1:30 PM 4-10-2001. Bumped plug to 1500 psi for 2 minutes, OK. Circulated 50 sacks. WOC. Released rig at 5:30 PM 4-10-2001.

Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE May 7, 2001
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

MAY 21 2001

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: