

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-103
Revised March 25, 1999

WELL API NO.
30-015-31607

5. Indicate Type of Lease
STATE ☒ FEE

State Oil & Gas Lease No.
V-3850

CISF
Blm
S+hd
Bjfm

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion:
c. NEW ☐ WORK ☐ PLUG ☐ DIFF ☐ RESV ☐ OTHER ☐
WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESV ☐ OTHER ☐

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 South 4th St., Artesia, NM 88210

7. Lease Name or Unit Agreement Name
Lucy ALC State

8. Well No.
#1

9. Pool name or Wildcat
Lost Tank Delaware

4. Well Location Unit Letter P : 330' Feet From The South Line and 330' Feet From The East Line
Section 34 Township T21S Range R31E NMPM Eddy County

10. Date Spudded RH 3-16-01
RT 3-22-01
11. Date T.D. Reached 3-24-01
12. Date Compl. (Ready to Prod.) 5-04-01
13. Elevations (DF& RKB, RT, GR, etc.) 3505' GR
14. Elev. Casinghead

15. Total Depth 8200'
16. Plug Back T.D. 8155'
17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By
Rotary Tools 40-8200'
Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
6854'-7920' Delaware
20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
LDC, Laterolog
22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Cement to surface	
13-3/8"	48#	874'	11"	180 sx-circ	
8-5/8"	32#	4016'	7-7/8"	153 sx circ	
			5-1/2"		

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
						13,000'

26. Perforation record (interval, size, and number)
SEE ATTACHED--
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
See Attached--

28. PRODUCTION							
Date First Production 5-07-01		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 5-07-01	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 200	Gas - MCF 300/60	Water - Bbl. 216	Gas - Oil Ratio
Flow Tubing Press. 500#	Casing Pressure 40#	Calculated 24-Hour Rate	Oil - Bbl. 187	Gas - MCF 147	Water - Bbl. 223	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)
Sold
Test Witnessed By
Joe Serrano

30. List Attachments
Deviation Survey & Logs

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed
Signature Donna Clack Name Donna Clack Title Operations Tech. Date August 15, 2001

37. SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof; cored intervals; and all and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries)				38	GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Rustler	591'	
				TOS	894'	
				BOS	3946'	
				Bell Canyon	4240'	
				Cherry Canyon	5372'	
				Livingston Ridge	6825'	
				Brushy Canyon	6984'	
				Bone Spring	8145'	
				TD Schl	8206'	