

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-015-31608

Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.
-3604

Lease Name or Unit Agreement Name
Lost Tank 35 State

Well No.
3

Pool name or Wildcat
Lost Tank Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well
OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Pogo Producing Company

Address of Operator
P. O. Box 10340, Midland, TX 79702-7340

Well Location
Unit Letter N Section 330 Feet From The South Line and 2030 Feet From The West Line
Section 35 Township 21S Range 31E NMPM Eddy County

Elevation (Show whether DF, RKB, RT, GR, etc.)
3522' GR

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ANBANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER:		OTHER:	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud & Set Surface Csg - MIRU Patterson #54. Spud well @ 17:00 hrs 05/30/02. Drld 17-1/2" hole to 812'. TD reached @ 15:00 hrs 05/31/02. Ran 18 jts 13-3/8" 48# H-40 ST&C csg. TPGS @ 812'. BJ cmt'd w/ 700 sks 65:35 POZ "C" @ 12.8 ppg followed by 200 sks Cl "C" + 2% CaCl2 @ 14.8 ppg. Circ 350 sks to surface. Plug down @ 23:00 hrs 05/31/02. WOC 24 hrs. Make cut-off. Weld on WH. NU BOP's & test to 1400# ok.

Intermediate Csg - Drld 11" hole to 4100'. TD reached @ 21:45 hrs 06/07/02. Ran 94 jts 8-5/8" 32# J-55 ST&C csg. Cmt'd w/ 975 sks 65:35 POZ @ 12.4 ppg followed by 200 sks CL "C" + 1% CaCl2 @ 14.8 ppg. Circ 250 sks to surface. WOC 24 hrs. Make cut-off. Install WH. NU BOP & test to 1300# ok.

TD & Production Csg - Drld 7-7/8" hole to 8250'. TD reached @ 08:30 hrs 06/15/02. Logged well w/ Schlumberger. Ran 188 jts 5-1/2" 15.50# & 17# J-55 LT&C csg. BJ cmt'd the 1st stage w/ 625 sks Cl "H" + .3% FL52 + .3% CD32 + .15% SMS + .1% R3 @ 15.7 ppg. Circ 116 sks to surface. Cmt'd 2nd stage w/ 600 sks Cl "C" + .15% FL52 + .75% CD32 @ 14.09 ppg. Circ 30 sks to surface. Cmt'd 3rd stage w/ 350 sks 65:35 POZ "C" @ 12.4 ppg followed by 100 sks Cl "C" Neat @ 14.8 ppg. Circ 86 sks to surface. CBL ran 06/28/02. TOC @ surface..

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Cathy Tomberlin* TITLE Sr. Operation Tech. DATE 7/22/02
TYPE OR PRINT NAME Cathy Tomberlin (915)685-8100 TELEPHONE NO.

(This space for State Use)

APPROVED BY

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUL 30 2002