Submit 3 Copies to Appropriate District Office	State of New Me Energy, Minerals and Natural Re		CIST	Form C-103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION 2040 Pacheco St. Santa Fe, NM 87505		WELL API NO. 30-015-31610	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210			sIndicate Type of Lease	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			₅State Oil & Gas Lease	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			rLease Name or Unit Agreement Name Davis 18	
iType of Well: OIL GAS WELL WELL OTHER			OC RECE	
₂Name of Operator Pogo Producing Company			₀Well No. 2	ARTED
³ Address of Operator P. O. Box 10340, Midland, TX 79702-7340			Pool name or Wildcat McMillan Morrow	
•Well Location Unit Letter 1819	Feet From TheSouth	Line and 747	Feet From The	West Line
Section 18	Township 20 r	Range 27	NMPM	Eddy County
1₀Elevation (Show whether DF, RKB, RT, GR, etc.) 3299' GR				
¹¹ Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING O	PNS.	PLUG AND ANBANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEME		
OTHER:		OTHER:		[
¹² Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Spud & Set Surface Csg - MIRU TMBR/Sharp #10. Spud well @ 09:00 hrs 02/15/01. Drld 17-1/2" hole to 515'. TD reached @ 06:00 hrs 02/16/01. Ran 12 jts 13-3/8" 54.5# J-55 ST&C csg. TPGS @ 515'. BJ cmt'd w/ 460 sks 35:65 POZ @ 12.8 ppg followed by 200 sks CI "C" + 2% CaCl2 @ 14.8 ppg. Plug down @ 13:00 hrs 02/16/01. Circ 150 sks to surface. WOC 24 hrs. Make cut-off. Weld on WH & test to 500# ok. NU BOP's & test to 1000# ok.				
Intermediate & Production Csg - Drld 12-1/4" hole to 3015'. TD reached @ 09:15 hrs 02/20/01. Ran 70 jts 9-5/8" 40# K-55 LT&C csg. Float shoe @ 3015'. Float collar @ 2966'. BJ cmt'd w/ 870 sks 35:65 POZ @ 12.8 ppg followed by 200 sks CI "C" + 1% CaCl2 @ 14.8 ppg. Circ 150 sxs to surface. Plug down @ 22:00 hrs 02/20/01. WOC 32 hrs. ND BOP's & make cut-off. Weld on WH & test to 2000# ok. NU BOP's & test ok. Drld 8-1/2" hole to 9000'. TD reached @ 07:15 hrs 03/07/01. Ran 214 jts 7" 29# N-80 LT&C csg. BJ cmt'd 1st stage w/ 370 sks CI "H" + .3% FL52 + .3% CD32 + .15% SMS + .1% R3. Bump plug @ 07:35 hrs 03/09/01. Cmt'd 2nd stage w/ 770 sks CI "C" + .15% FL52 + .75% CD32. TOC est @ 4500'. Weld on WH & test to 5000# ok. Drld 6-1/8" hole to 10,550'. TD reached @ 12:30 hrs 03/20/01. Logged well w/ Schlumberger. Ran 45 jts 5" 18# P-110 liner. BJ cmt'd liner w/ 300 sks CI "H" + .3% FL52 + .3% CD32 + .15% SMS + .1% R3 @ 15.7 ppg. Circ 97 sks to surface. Test liner to 1000# ok. TOC @ 8790'.				
I hereby certify that the information above is	true and complete to the best of my knowled	dge and belief.		
SIGNATURE Athy Y	mberli TI	TLE Sr. Operation Tech	<u>۱</u>	DATE 01-10-02
TYPE OR PRINT NAME Cathy Tomberlin			······································	TELEPHONE NO. 915-685-8100
(This space for State Use)				
APPROVED BY CONDITIONS OF APPROVAL, IF ANY	TI	πιε		DATE