

Submit to Appropriate

District Office

State Lease --6 copies

Fee Lease --5 copies

DISTRICT I

PO Box 1980, Hobbs, NM 88240

DISTRICT II

PO Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-31624

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

CHEYENNE

8. Well No.

1

9. Pool name or Wildcat

UND.CARLSBAD MORROW, EAST

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW ☒

WORK ☐

DEEPEN ☐

PLUG ☐

DIFF ☐

WELL ☐

OVER ☐

BACK ☐

RESVR ☐

OTHER ☐

2. Name of Operator

MYCO INDUSTRIES, INC.

3. Address of Operator

P.O. BOX 840, ARTESIA, NM 88211-0840 (505) 746-0246

4. Well Location

Unit Letter P : 660' Feet From The SOUTH Line and 660' Feet From The EAST Line

Section 24

Township 21S

Range 27E

NMPM

EDDY

County

10. Date Spudded

3-27-01

11. Date T.D. Reached

5-09-01

12. Date Compl. (Ready to prod.)

6-25-01

13. Elevations (DF. RKB. RT. GR. ETC.)

3149' GL

14. Elev. Casinghead

3149'

15. Total Depth

12,074'

16. Plug, Back T.D.

12,029'

17. If Multiple Compl. How Many Zones?

-

18. Intervals

Drilled By

Rotary Tools

0-12,074'

Cable Tools

19. Producing Interval(s), of this Completion -Top, Bottom, Name

11,682 - 92' MORROW

20. Was Directional Survey Made

TOTCO-ATTACHED

21. Type Electric and Other Logs Run

SCHLUMBERGER "PLATFORM EXPRESS", CBL

22. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	479'	17-1/2"	425-SXS (CIRCULATED)	
9-5/8"	36#	2510'	12-1/4"	1,950-SXS (CIRCULATED)	
5-1/2"	17#		8-3/4"	STAGE I: 625-SXS (CIRCULATED)	
				STAGE II: 1670-SXS (TOC 4,734' CBL)	
				(DV @ 9052')	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	11,602'	11,602'

26. Perforation Record (Interval, size and number)		27. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
11,682 - 92' (TCP) 4-SPF (0.52") 40-HOLES TOTAL		DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
		-	-

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping-size and type of pump)				Well Status (Prod. or shut-in)	
6-28-01		FLOWING				PRODUCING	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - BBL.	Gas - MCF	Water - BBL.	Gas-Oil Ratio
6-26-01	24			0	9,171	1	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL.	Gas - MCF	Water - BBL.	Oil Gravity - API (Corr.)	
2537 #	0		0	9,171	1	-	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By	
SOLD FIRST GAS SALES 6-28-01					RANDY DUTTON	

30. List of Attachments	
OPEN HOLES LOGS, CBL, TOTCC	

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature A. N. Muncy, PELS

Printed

Name A.N. MUNCY

Title OPER-ENGR MGR

Date 6-28-01