

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.  
30-015-31636

Indicate Type of Lease  
STATE ☒ FEE ☐

State Oil & Gas Lease No.

Lease Name or Unit Agreement Name  
McMillan 24 State

Well No.  
1

Pool name or Wildcat  
McMillan Morrow

Well Location  
Unit Letter P : 660 Feet From The South\* Line and 660 Feet From The East Line  
Section 24 Township 20S Range 26E NMPM Eddy County  
Elevation (Show whether DF, RKB, RT, GR, etc.)  
3278' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER

Name of Operator  
Pogo Producing Company /

Address of Operator  
P. O. Box 10340, Midland, TX 79702-7340

Well Location  
Unit Letter P : 660 Feet From The South\* Line and 660 Feet From The East Line  
Section 24 Township 20S Range 26E NMPM Eddy County  
Elevation (Show whether DF, RKB, RT, GR, etc.)  
3278' GR

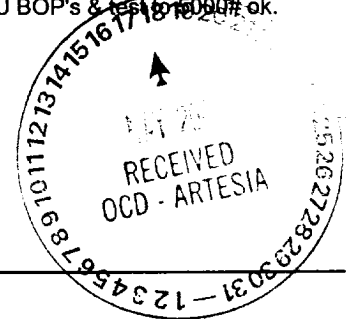
11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ANBANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud & Set Surface Csg - MIRU TMBR/Sharp #10. Spud well @ 0315 hrs 03/25/01. Drld 17-1/2" hole to 546'. TD reached @ 20:00 hrs 03/25/01. Ran 13 jts 13-3/8" 48# H-40 ST&C csg. GS @ 546'. BJ cmt'd w/ 480 sks CI "C" 65:35 @ 12.8 ppg followed by 200 sks CI "C" + 2% CaCl2 @ 14.8 ppg. Plug down @ 02:00 hrs 03/26/01. Circ 130 sks to surface. WOC 23 hrs. Make cut-off. Weld on WH and test to 500# ok. NU BOP's & test to 1000# w/ rig pump ok.

Intermediate Csg - Drld 12-1/4" hole to 3031'. TD reached @ 07:15 hrs 03/30/01. Ran 68 jts 9-5/8" 40# LT&C csg. Float shoe @ 3031'. Float collar @ 2983'. BJ cmt'd w/ 790 sks 65:35 @ 12.4 ppg followed by 200 sks CI "C" + 1% CaCl2 @ 14.8 ppg. Plug down @ 22:00 hrs 03/30/01. Circ 135 sks to surface. WOC 29-1/2 hrs. Make cut-off. Install "B" section & test to 3000# ok. NU BOP's & test to 1000# ok.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cathy Tomberlin TITLE Operation Tech DATE 05-11-01

TYPE OR PRINT NAME Cathy Tomberlin TELEPHONE NO. 915-685-8100

(This space for State Use)

APPROVED BY SUPERVISOR, DISTRICT II TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

JUN 1 2001