

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-015-31636
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name McMillan 24 State
Well No. 1
Pool name or Wildcat Wildcat Wolfcamp

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
Name of Operator Pogo Producing Company	
Address of Operator P. O. Box 10340, Midland, TX 79702-7340	
Well Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>24</u> Township <u>20S</u> Range <u>26E</u> NMPM <u>Eddy</u> County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3278' GR	

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Production Csg ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Production Csg - Drld 8-1/2" hole to 8385'. Lost control of the well @ 07:45 hrs CDT 04/12/01. Contacted Boots & Coots. Removed TMBR/Sharp rig #10 remnants. Well under control @ 18:00 hrs CDT 04/17/01. Prepared location for Patterson rig #76. MIRU Patterson rig #76 05/09/01. Logged 8-1/2" hole w/ Schlumberger. Ran 193 jts 7", 26#, HCL-80 & L-80 csg. BJ cmt'd 1st stage w/ 200 sks CI "C" + .15% FL52 + .75% CD32 @ 14.09 ppg. Cmt'd 2nd stage w/ 300 sks CL "C" + .15% FL52 + .75% CD32 @ 14.09 ppg. Circ 22 sks to surface. Cmt'd 3rd stage w/ 360 sks 35:65 + .25% FL52 + .1% SMS @ 12.4 ppg followed by 100 sks CI "C" Neat @ 14.8 ppg. Plug down @ 14:30 hrs 05/20/01. Install tbg head & test to 4000#. NU BOP's & test to 5000#. Recovered fish. Drld 6-1/8" hole to 10,650'. TD reached @ 00:30 hrs 06/09/01. Logged well w/ Schlumberger. RIH w/ 5", 18#, P-110 liner to 8297'. Cmt'd liner w/ 635 sks CI "H" + .3% FL52 + .3% CD32 + .15% SMS + .1% R3. Rig released 06/13/01.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cathy Tomberlin TITLE Operation Tech DATE 07-23-01

TYPE OR PRINT NAME Cathy Tomberlin TELEPHONE NO. 915-685-8100

(This space for State Use)

APPROVED BY For Record Only TITLE \_\_\_\_\_ DATE JUL 23 2001

CONDITIONS OF APPROVAL, IF ANY: