

CISF
Op

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-015-31636
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name McMillan 24 State
Well No. 1
Pool name or Wildcat McMillan Wolfcamp, SW

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
Name of Operator Pogo Producing Company
Address of Operator P. O. Box 10340, Midland, TX 79702-7340
Well Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>24</u> Township <u>20S</u> Range <u>26E</u> NMPM <u>Eddy</u> County
Elevation (Show whether DF, RKB, RT, GR, etc.) 3278' GR

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ANBANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Add Wolfcamp Perfs <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pogo Producing Company request permission to add Wolfcamp perfs to the subject well. The proposed perfs are 7966'-78' & 7934'-55'. Pogo also request permission to flow subject well at an accelerated rate to determine reservoir characteristics and potential. Pogo will make up the expected production overage during the next six months.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Richard L. Wright /ct TITLE Division Operations Mgr DATE 09/12/02
TYPE OR PRINT NAME Richard L. Wright (915)685-8100 TELEPHONE NO.

(This space for State Use)

APPROVED BY [Signature] ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR TITLE DATE
CONDITIONS OF APPROVAL, IF ANY:

SEP 23 2002