

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-015-31640
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name Lost Tank 35 State
Well No. 7
Pool name or Wildcat Lost Tank Delaware

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
Name of Operator Pogo Producing Company	
Address of Operator P. O. Box 10340, Midland, TX 79702-7340	
Well Location Unit Letter <u>K</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>2030</u> Feet From The <u>West</u> Line Section <u>35</u> Township <u>21</u> Range <u>31</u> NMPM <u>Eddy</u> County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3507' GR	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Spud, Set Surface, Intermediate & Production Csg ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud & Set Surface Csg - MIRU Patterson #76. Spud well @ 2230 hrs 3/15/01. Drld 17-1/2" hole to 800'. TD reached @ 1130 hrs 03/17/01. Ran 18 jts 13-3/8" 48# H-40 ST&C csg. BJ cmt'd w/ 750 sks 35:65 POZ @ 12.8 ppg followed by 200 sks "C" + 2% CaCl2 @ 14.8 ppg. Circ 45 sks to surface. Plug down @ 1845 hrs 03/17/01. WOC 26-1/2 hrs. Weld on WH. NU BOP's & test to 1000# ok.

Intermediate Csg - Drld 11" hole to 4200'. TD reached @ 1900 hrs 03/25/01. Ran 94 jts 8-5/8" 32# J-55 ST&C csg. Float shoe @ 4200'. Float collar @ 4154'. BJ cmt'd w/ 1100 sks 65:35 POZ @ 12.4 ppg followed by 200 sks "C" + 2% CaCl2 @ 14.8 ppg. Circ 110 sks to surface. WOC 24 hrs. ND BOP's & cut-off WH. NU BOP's & test to 2000# ok.

TD & Production Csg - Drld 7-7/8" hole to 8340'. TD reached @ 1230 hrs 04/01/01. Logged well w/ Schlumberger. Ran 189 jts 5-1/2" 15.5# & 17# J-55 LTC csg. Float shoe @ 8340'. Float collar @ 8293'. DV tools @ 5998'-3705'. BJ cmt'd 1st stage w/ 650 sks "H" + .3% FL52 + .3% CD32 + .15% SMS + .1% R3 @ 15.7 ppg. Circ 34 sks to surface. Cmt 2nd stage w/ 650 sks "C" + .15% FL52 + .75% CD32 @ 14.1 ppg. Circ 78 sks to surface. Cmt'd 3rd stage w/ 320 sks 35:65 POZ @ 12.4 ppg followed by 100 sks "C" Neat @ 14.8 ppg. Circ 21 sks to surface. Plug down @ 1800 hrs 04/03/01. ND BOP's & make cut-off. Weld on WH. CBL ran 04/13/01. TOC @ 64'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cathy Tomberlin TITLE Operation Tech DATE 04-30-01

TYPE OR PRINT NAME Cathy Tomberlin TELEPHONE NO. 915-685-8100

(This space for State Use)

**ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR**

APPROVED BY BA TITLE  DATE MAY 04 2001

CONDITIONS OF APPROVAL, IF ANY: