

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.  
30-015-31641

Indicate Type of Lease

STATE ☒

FEE ☐

State Oil & Gas Lease No.  
V-3604

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

Name of Operator  
Pogo Producing Company

Lease Name or Unit Agreement Name

Lost Tank 35 State

Address of Operator  
P. O. Box 10340, Midland, TX 79702-7340

Well No.  
8

Pool name or Wildcat  
Lost Tank Delaware

Well Location

Unit Letter L : 1650 Feet From The South Line and 610 Feet From The West Line

Section 35 Township 21 Range 31 NMPM Eddy County

Elevation (Show whether DF, RKB, RT, GR, etc.)  
3518' GR

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ANBANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud & Set Surface Csg - MIRU Patterson #76. Spud well @ 20:15 hrs 4/6/01. Drld 17-1/2" hole to 815'. TD reached @ 13:15 hrs 4/7/01. Ran 19 jts 13-3/8" 48# J-55 ST&C csg. BJ cmt'd w/ 750 sks 35:65 @ 12.8 ppg followed by 200 sks CI "C" + 2% CaCl2. Circ 90 sks to surface. Plug down @ 20:00 hrs 4/7/01. WOC 25-3/4 hrs. Weld on WH. NU BOP's & test to 1000# ok.

Intermediate Csg - Drld 11" hole to 4050'. TD reached @ 0:15 hrs 4/14/01. Ran 91 jts 8-5/8" 32# J-55 ST&C csg. Guide shoe @ 4050'. Float collar @ 4002'. BJ cmt'd w/ 1020 sks 35:65 @ 12.8 ppg followed by 200 sks CI "C" + 2% CaCl2 @ 14.8 ppg. Circ 119 sks to surface. WOC 24-3/4 hrs. ND BOP's. Install WH. NU BOP's & test to 2000# ok.

TD & Production Csg - Drld 7-7/8" hole to 8350'. TD reached @ 23:30 hrs 4/22/01. Logged well w/ Schlumberger. Ran 189 jts 5-1/2" 15.5# & 17# J-55 LT&C csg. Float shoe @ 8350'. Float collar @ 8303'. DV tools 6108' & 3705'. BJ cmt'd 1st stage w/ 700 sks CI "H" + .3% FL52 + .3% CD32 + .15% SMS + .1% R3 @ 15.7 ppg. Circ 110 sks to surface. Cmt'd 2nd stage w/ 700 sks CI "C" + .15% FL52 + .75% CD32 @ 14.09 ppg. Circ 75 sks to surface. Cmt'd 3rd stage w/ 298 sks 35:65 POZ "C" @ 12.4 ppg followed by 100 sks CI "C" Neat @ 14.8 ppg. Circ 35 sks to surface. ND BOP's & make cut-off. Weld on WH. CBL ran 5/10/01. TOC @ surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Cathy Tomberlin*

TITLE Operation Tech

DATE 06-06-01

TYPE OR PRINT NAME Cathy Tomberlin

TELEPHONE NO. 915-685-8100

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

APPROVED BY

*[Signature]*

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

AUG 10 2001