Form 3160-4 (October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

Oil Cons.

SUBMIT IN DUPLICATEN.M. DIV-Districoved

(34-30-11-W. Grand: Avenue)

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RIOR (194-01)

DATE .

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				OF LAN					reve	"Arte	!	NM-LC	240 AND SERIAL HO.	
WELL CO		TION	1 OR			TION	REPOR'	T AN	ID LO	G*	6. IF INDIA	N, ALL	OTTRE OR TRIBE NAME	
1a. TYPE OF WE	LL:	M. Ot	ki.L 🗆	EAR WELL	X	DRY 🔲	Other				7. UNIT AG	RECMEN	T NAME	
L TYPE OF COM	(PLETIO)		00r- 🗀	PLNA F	_ ,	IFF							7692	
WRI.L.	OVER			BYCK [ERVR.	Other		<u> </u>	100	. FARM	OR LE	ASE NAME, WELL NO	
2. HAME OF OPERA								_{3 ^x	Ą				Federal No. 4	
Fasken Oil and Ran 3. ADDRESS AND		UONE N	10						*		9. API WEL	L NO.		
				/04E) CO:	7 4777		1	1		2	10 -		5-31651 DL, OR WILDCAT	
303 W. Wall, Suite 1	CLL (Repa	rt local	ion cica	(915) 687 rly and in (sccordan	ice with an	y State re	enirem en	icely ECETY	ita	H	VAL	1KF	
At surface								A U	DCD 48	TES.	11. BEC. 1.	R., M.,	OF BLOCK AND SURVEY	
660' F At top prod. in											OR ARE	•		
660' F	NL and 1	550' FW	/L, Unit (2							Se	ec. 34, 1	T20S, R27E	
At total depta					14.	PERMIT NO.		DATE	ISLLED		12. COUNTY			
2021	- 14			_	}						PARIER	UE	13. STATE	
5. DATE SPUDDED	NL and 1	550'FW	L. Unit () 17. PATI	E COMPL	. (Ready t	o prod.)	18. ELE	03/07/200		Eddy		ELEY, CASINGHEAD	
04/04/2001	0	5/05/20	01		07/3	30/2001				201' GR	, , -10.)*		3201' GR	
S. TOTAL DEPTH, MD				T.D., MD A		22. IF MUL	TIPLE COM	PL.,	23. INT	ERVALE	ROTARY TO	OLE	CABLE TOOLS	
11,100'			11	,068		NUW A	AN L			LLED BY	0'-11,10	00'	None	
4. PRODUCING INTE	RVAL(E).	OF THE	COMPL	ETION—TOP	, BOTTO	M, NAME ()	ND AND TY	D)*					5. WAS DIRECTIONAL SURVEY MADE	
10,916'-10,924'	Morrow	1										j		
6. TYPE ELECTRIC	. WO	- 1000										1	No	
				5# P 1 -4-								27.	WAS WELL CORED	
Three Litho-Density/	Compens	ated Ne	utron/Gr			CORD (Rep					-	L	No	
CASING SIZE/GRADE	WEIG	MT, LB.	/FI.	DEPTH SE			I.E 8122	nyo see .		MENT, CE	ENTING RECOR	D	AMOUNT PULLED	
13-3/8"		48		42	24'		17-1/2"	Surf, 440sx "C"						
9-5/8"	-	36 229		97'	_	12-1/4"	_			% gel+200sx	"C"			
5-1/2"		17		11,			8-3/4"		1700', Stg1:700 sx					
				DV@850	3' & 501	5'		"C"	Lite w/6%	gel+100sx	"H", Stg3:77	5sx "C"		
3 .				RECORD					30.	1	TUBING REC	ORD		
8122	TOP (1	(D)	20220	M (ND)		CEMENT*	SCREEN	(MD)	#12E		DEPTH SET (MD)	PACKER SST (MD)	
			AU	EPTER	FOR	RECO	 		2-7/8	<u>"</u>	10,864'		10,854'	
1. PERFORATION RE	CORD (Int	erval, s	se and	number)			32.	A.	ID SHOT	T TO A COT	URE, CEMEN		1000	
			I	MOV					L (MD)				MATERIAL USED	
10,916'-10,924' (0.41", 32 holes)		NOA	NOV -2			,916'-10,	924'	·l	500 gal 7-1/2% HCL+25% methanol					
			L		:						ac 24,500 gal 40# 70Q Binary Foam +			
		ĺ		GARYO	CURL	=				\ 	20,060# Int			
				ETROLEU	H ENG	177 In								
3.° ATB FIRST PRODUCT	704	1 5000	l'orior	MREMOS / 5	· lassin c		OTICTION							
		PROD	CTION	METHOD (F	.owing,			ut the i	Type of pu	mp)		ut-in)	(Producing or	
07/30/200		TESTED	l C)	OKE SIZE	PROI	PIOTON POR	wing		GARN	Cr	WATER—BI		roducing	
08/06/2001	1	24		3/4"		PERIOD	3		1	82	6		425-015 82210	
LOW. TUBERS PROM.		PRESSU		LCULATED		BB(MCF.	<u> </u>	WATER-	<u> </u>	OIL	SEAVITY-API (CORE.)	
500	1	0		-HOUR RATI	•	3		782	2		6			
4. DISPOSITION OF G	AS (Bold,	used fo	r fuel, v	ented, etc.)							TEST WITH	ESSED 1) T	
Sold											<u> </u>	Mark	Jacobs	
5. LIST OF ATTACE	MENTS													
C-104 6. I hereby certify	that the	fores	00 004	attached to	formatt	on to	1000 0-4 -		- d-A					
				errecaed in	rolme()	on is comb	HELE RDG C	ortect a	e determin	ed from	all available	record	•	
SIGNED	WB	cows	~		1	CITLE		Petrolen	n Engineer	r	DA1	770	08/08/2001	

	FORMATION	37. SUMMARY OF POROUS drill-stem, tests, includ recoveries):
	TOP	ZONES: (St
	BOTTOM	now all important a terval tested, cus
	DESCRIPTION, CONTENTS, ETC.	SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):
Brushy Canyon Del Bone Spring Lime 1st Bone Spring sd 2nd Bone Spring sd Wolfcamp Cisco Canyon Strawn Atoka Middle Morrow sd Base Lwr Morrow sd Barnett Shale		38. GEOI
3616 4259 5759 6960 7882 8455 9229 9440 9698 10056 10717 10858 11018	TOP	GEOLOGIC MARKERS
TRUE TRUE VERT. DEPTH 3615 4259 5759 6960 7882 8455 9229 9440 9698 10056 10711 101857 11018	P	