

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Oil Cons.  
N.M. DIV-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210  
Bureau No. 1004-0135  
Expires: March 31, 1993

C15F

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas  
☐ Well ☒ Well ☐ Other

2. Name of Operator

BONNEVILLE FUELS CORPORATION

3. Address and Telephone No.

1700 BROADWAY, SUITE 1150, DENVER, CO 80290 303-863-1555 ext 216

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL 1980' FWL Sec 10 T 21S, R26E NM PM

5. Lease Designation and Serial No.

NM3606

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Avalon 10 Federal #22

9. API Well No.

30-015-31653

10. Field and Pool, or Exploratory Area

Catchlaw Draw Delaare Oil, E

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Status  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3/31/01. MIRU Spud well. Drill 17 1/2" hole to 627'. 4/02/01 RU & ran 14 jts 13 3/8" 54.5# J-55 casing set @ 627'. Cmt 13 3/8" w/ 200 sx Thix set & 405 sx BJ Lite. Tail with 200 sx CI-'C' cmt with 2% cacl2. Did not circ to surface. WOC. Ran temp survey, TOC @ 110'. Did 1" top job of 195 sx CI-'C' cmt. Circ 15 sx to pit. Drill 12 1/4" hole to 1820' with lost returns. 4/05/01 Ran 41 jts 8 5/8" 32# J-55 casing landed @ 1820'. Cmt 8 5/8" casing with 200 sx CI-'H' cmt + 10% A-10B, 1% cc, 1/4 #/sx celloflake & 10# gilsonite. Tailed w/ 375 sx 35:65 Poz 'C' w/ 6% gel, 2% cc, 10# gilsonite & 1/4#/sx celloflake. Tailed w/ 200 sx CI-'C' w/ 2% cc. Cement did not circ to surface. Ran temp survey. TOC @ 1250'. WOC. Did 1" top job on 8 5/8" casing of 475 sx in 6 stages all w/ 5% cc. Drill 7 7/8" hole to TD @ 4475' on 4/11/01. RU & ran platform Express 4460'-1820', Loggers TD 4478'. Ran 103 jts 5 1/2" J-55 17# casing landed @ 4473' & cmt casing w/ 490 sx Poz 'C' & 3% KCL, .5% FL-25, .5% FL-52, .5% sodium metasilicate. Rig released 4/12/01. WOCU. 7/6/01 MI RU Completion Unit. Perforated 4200-4260', total 18 .34" holes. Acidized perfs w/ 1560 gal 7 1/2% NEFE acid. Frac zone w/ 19,000 gal 35# linear gel, 233,140# 20/40 sand. Swab & flow well to clean up. 7/18/01 Set CIBP @ 4150' w/ 2 sx cement on top. 7/18/01 Perforate 2215'-2221'; 2241-2247'; 2270-2278'; 2302-2310'. Acidize perfs 2215-2310' w/ 1500 gal 7 1/2% NEFE acid. Frac 2215-2310 w/ 21,588 gal linear gel & 102,520# 20/40 sand. Flow & swab well to clean up. SI, wait on surface facilities 8/5/01.

14. I hereby certify that the foregoing is true and correct.

Signed

Title ENGINEERING TECHNICIAN

Date

08/28/01

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instructions on Reverse Side

GARY GOURLEY  
PERFORMANCE ENGINEER