

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL
WELL ☐GAS
WELL ☒DRY ☐

Other

1b. TYPE OF WELL

NEW
WELL ☒WORK
OVER ☐DEEPEN ☐PLUG
BACK ☐DIFF
RESVR. ☐

Other

2. NAME OF OPERATOR

Bonneville Fuels Corporation

3. ADDRESS AND TELEPHONE NO

1700 Broadway, Suite 1150, Denver, CO 80290 phone 503 862 1555

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface 1980 FNL, 1980 FWL

At top prod. Interval reported below Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED
3/31/0116. DATE T.D. REACHED
4/11/0117. DATE COMPL. (Ready to prod.)
8/05/0118. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
KB 3216; DF 3215; GL 319919. ELEV. CASINGHEAD
3199

20. TOTAL DEPTH, MD & TVD

4478 MD

TVD

21. PLUG BACK T.D., MD & TVD

TD

4136' MD

TVD

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BYROTARY TOOLS
4478

CABLE TOOLS

NA

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

2215-2310 Upper Cherry Canyon

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

PEX/SP/GR; PEX-AIT/GR; CBL

27. WAS WELL CORED

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5	627'	17 1/2	Surface 1000sx CI-'C' + 2%- 5% cacl2	
8 5/8"	32	1820'	12 1/4	1250 sx CI-'H' & CI-'C' +2- 5% cacl2, 1/4 #/sx celloflake,	
5 1/2	17	4475	7 7/8	490 sx 15:61:11 Poz C+ 3% KCL	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1.9"	2972'	

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER
4200-4260	0.34	18
CIBP		
2215-2310	0.34	28

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4200-4260	1560 gal 7 1/2% NEFE acid & 19K 35# linear
CIBP 4150 + 2 sx	gel & 233, 140# 20/40 sd.
2215-2310	1500 gal 7 1/2 % NEFE acid, 21,588 gal line
	102,520# 20/40 sand.

33. PRODUCTION

DATE FIRST PRODUCTION 7/24/01	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 8/28/01	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL--BBLs 58	GAS--MCF 51	WATER--BBL 341	GAS-OIL RATIO 1137
FLOW TUBING PRESS. 65	CASING PRESSURE 70	CALCULATED 24-HOUR RATE →	OIL--BBL 58	GAS--MCF 51	WATER--BBL 341	OIL GRAVITY-API (CORR.) N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

James Baucom

35. LIST OF ATTACHMENTS

PEX/SP/GR; PEX-AIT/GR; CBL, Mud log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Drilling Manager

DATE

8/29/01

*(See Instructions and Spaces for Additional Data on Reverse Side)

37 SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Cherry Canyon	1822	3323				
Brushy Canyon	3323	4262				
Bone Springs	4262					

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ROSAEEL OFFICE