

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1b. TYPE OF WELL NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input type="checkbox"/> Other _____				7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Bonneville Fuels Corporation				8. FARM OR LEASE NAME, WELL NO. Avalon 10 Federal #42	
3. ADDRESS AND TELEPHONE NO. 1700 Broadway, Suite 1150, Denver, CO 80290 Phone 303 863-1555				9. API WELL NO. 3001531654	
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)* At Surface 1980' FNL, 660' FEL At top prod. Interval reported below Same At total depth Same				10. FIELD AND POOL OR WILDCAT Catclaw Draw Delaware East	
14. PERMIT NO.				12. COUNTY OR PARISH Eddy	
DATE ISSUED				13. STATE NM	
15. DATE SPURRED 4/15/01		16. DATE T.D. REACHED 4/25/01		19. ELEV. CASINGHEAD 3194	
17. DATE COMPL. (Ready to prod.) 9/7/01		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB 3211/Gr 3194'			
20. TOTAL DEPTH, MD & TVD 4470' MD TVD		21. PLUG, BACK T.D., MD & TVD 2365 TD 4425 MD TVD		23. INTERVALS DRILLED BY → 4470	
22. IF MULTIPLE COMPL., HOW MANY*		24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 2304-2348 Upper Cherry Canyon		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN PEX-AIT; PEX-LDCN/GR; CBL				27. WAS WELL CORED No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5	622	17 1/2"	Surface - 750sx CI-'C' + 2% cacl2	
8 5/8"	32	1832'	12 1/4"	1320 sx CI"H" & CI-C& 50:50Poz 2-5% cacl2, TOC	
5 1/2"	17	4470	7 7/8"	Surface	
				320sx 'C' TOC 1216'	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
				2 7/8	2345'
					RBP @ 2365'
31. PERFORATION RECORD (Interval, size and number)					
INTERVAL	SIZE	NUMBER			
2304-10	2340-48	0.34	14		
2370-80	2408-12	0.34	14		
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED				
2304-2412	1500 gal 7 1/2% NEFE acid				
	27,750 gal 40# linear gel 92,600 SCF N2				
	102,702 24/40 sd				

33.* PRODUCTION							
DATE FIRST PRODUCTION 9/07/01		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping 25x175 RHBC				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 9/15/01	HOURS TESTED 24	CHOKE SIZE open	PROD'N. FOR TEST PERIOD →	OIL--BBL. 7	GAS--MCF. 14	WATER--BBL. 409	GAS-OIL RATIO 2000
FLOW. TUBING PRESS. 50	CASING PRESSURE 50	CALCULATED 24-HOUR RATE →	OIL--BBL. 7	GAS--MCF. 14	WATER--BBL. 409	OIL GRAVITY-API (CORR.) N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		ACCEPTED FOR RECORD		TEST WITNESSED BY James Baucom	
35. LIST OF ATTACHMENTS PEX-AIT; PEX-LDCN/GR; CBL		SGD: DAVID E. GLASS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		TITLE Drilling Manager		DATE 10/31/01	
SIGNED 12-2-11/01					

