Form 3160-5 (August 1999)

UNITE TATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division: November 30, 2000

811 S 1st Street Lease Serial No.

811 S. 1st Street. Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS Artesia, NM 882902 If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or N SUBMIT IN TRIPLICATE - Other instructions on reverse side Indian Hills Unit 1. Type of Well 8. Well Name and No. Oil Well X Gas Well Other Indian Hills Unit 30 2. Name of Operator Marathon Oil Company 9. API Well No. 3a. Address 3b. Phone No. (include area code) P.O. Box 552 Midland, TX 79702 1-800-351-1417 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Indian Basin Morrow Sec. 20, T-21-S, R-24-E, SHL @ UL "L" 1494'FSL & 688' FWL, Sec. 20, 11. County or Parish, State T-21-S, R-24-E. BHL @ UL "C" 972' FNL & 1403' FWL, Sec. 20, T-21-S, R-24-E. N.M. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION X Notice of Intent Acidize Deenen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete Other Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) Marathon has re-staked this well approx. 151' Northwest of existing Rocky Hills SWD well located @ 1400' FSL & 800' FWL, in Sec, 20 T-21-S, R-24-E. The New surface hole location stake is @ 1494' FSL & 688' FWL of Sec. 20, T-21-S, R-24-E. This will again reduce surface disturbance in the E/A area. The existing pad and pit will be utilized again. ACCEPTED FOR RECORD A new Directional plan is attached to form 3160-5. Reference BLM Archaeology report # 99-NM-080-245. A 600' x 600' area was clear on the existing Rooky Hills SWD # 2 6 2001 Distance f/ Rocky hills SWD @ 1400' FSL & 800' FWL to the IHU # 30 is 151'. Items to be changed on 3160-3 APD: Item # 15, 688' FWL, Item # 18, 151', Item 4, SHL @ 1494 FSL & 688' FWL, BHL @ 972' FNL & 1403' FWL. All casing and cementing program remains the same. (ORIG. SGD.) GARY GOURLEY I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title Jerry Fletcher Engineer Tech. Date 2/21/01 THIS SPACE FOR FEDERAL OR STATE OFFICE USE DatMAR 1 Title Approved by Larus And Minerals Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

ROSWELL FIELD OFFICE