(July 1992)	UNITE DEPARTMENT BUREAU OF L	TATES ن OF THE IN	ITERI	Other instruction reverse side	ns on	FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995 5. LEASE DESIGNATION AND SERIAL NO. CCCCJ39/5 6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
			RILL	OR DEEPEN		N/A	
APPLICATION FOR PERMIT TO DRILL OR DEEPEN						7. UNIT AGREEMENT NAME Indian Hills Unit 6409	
	GAS X OTHER	E	8. FARM OR LEASE NAME, WELL NO. Indian Hills Unit 30				
Marathon Oil Company   402     ADDRESS AND TELEPHONE NO.   402     P.O. Box 552 Midland, TX 79702   402     LOCATION OF WELL (Report location clearly and in accordance with any Star requirements)   1-800-351-141					51-1417	9. API WELL NO. 30-015-3/655 10. FIELD AND POOL OR WILDCAT Indian Basin Morrow	
At surface (JF 13754 ISI & 808 <sup>1</sup> At proposed prod. zone	FWL	CCD	Intelitoria:	ditu es		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20. T-21-S, R-24-E	
14. DISTANCE IN MILES AND D	FWL IRECTION FROM NEAREST TOWN	OR POST OFFICE	3450			12. COUNTY OR PARISH 13. STATE	
15- Miles N.W. of Carlsbad 15 DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.			16. NO. O <b>64</b> 0	F ACRES IN LEASE	E 17 NO. OF ACRES ASSIGNED TO THIS WELL 640		
(Also to nearest drig, unit line, if any) 808' FWL 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. <b>** 29'</b>			19. PROPOSED DEPTH 20. ROTA		20. ROTAR	Y OR CABLE TOOLS	
21. ELEVATIONS (Show whet	ther DF,RT, GR, etc.)	· · · · · · · · · · · · · · · · · · ·				22. APPROX. DATE WORK WILL START*	
3791' G.L.				- in		ASAP	
23.	Р	ROPOSED CASING	G AND CEN	MENTING PROGRAM	<u></u>		
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOO	т тс	SETTING DEPTH	QUANTITY OF CEMENT		
17.50"	13-3/8" K-55	54.50	ŧ			1250 sks	
12.25"	9-5/8" K-55, L-80	<u>40#,53</u> . 17.0#		<u>8900'</u> 10,500'	2610 sks. 200 sks.		
primary targ	Co. is proposing to et with secondary ta will have a standard	arget in the	ly dri: India	ll a Indian Basin n Basin Upper Pen	Morrow n. Assoc	NSL-	
& 800' FWL, SE area.	C. 20, T-21-S, R-24	-E. This wi	ill sig	nificantly reduce		well, located @ 1400' FSL e disturbance in the E/A	
Reference BL Hills. ** D	I for the existing w M Archaeology repor Distance F/ Rocky Hi IBE PROPOSED PROGRAM: runent data on subsurface location	t # 99-NM-08 lls SWD @ 14	80-245. 400'FSL	A 600 x 600 are	<b>feet.</b>	leared for existing Rocky posed new productive zone. If proposal is to drill o if any.	
24. Juny SIGNED JERRY I	Fletcher		त्म	ngineer Tech.		DATE 12/06/00	
(This space for Federal				PPROVAL DATE			
Application approval does	NOTIFY OCD SPUD	& TIME TO WIT	NESS	the subject lease which woul	d entitle the app	licant to conduct operations thereon.	

CONDITIONS OF APPR

WATER PROTECTION STRING

BEATHT D. BHAY

Assistant Field Manager, Landa And Minerals

- TITLE -

DATE

MAR 1 8 2001

 \*See Instructions On Reverse Side
\*See Instructions On Reverse Side
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,
Section 2001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.