Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No. LC 0643981 B	
6. If Indian, Allottee or Tribe Name	

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NM 70964			
Type of Well Oil Well	8. Well Name and No. INDIAN HILLS UNIT 30							
Name of Operator MARATHON OIL COMPANY	NNY LARKE Mail: vllarke@	marathonoil.cor	n	9. API Well No. 30-015-31655				
3a. Address P.O. BOX 552 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 800.351.1417 Ext: 8321 Fx: 915.687.8305			10. Field and Pool, or Exploratory INDIAN BASIN MORROW GAS POOL				
4. Location of Well (Footage, Sec., T	11. County or Parish, and State							
Sec 20 T21S R24E NWSW 14	EDDY COUNTY, NM							
12. CHECK APPR	ROPRIATE BOX(ES) TO I	NDICATE N	NATURE OF	NOTICE, R	EPORT, OR OTHER	R DATA		
TYPE OF SUBMISSION								
☐ Notice of Intent	□ Notice of Intent		□ Deepen		ion (Start/Resume)	☐ Water Shut-Off		
■ Subsequent Report	☐ Alter Casing		re Treat	□ Reclam		☐ Well Integrity		
	Casing Repair	■ New Construction		☐ Recomp		Other Production Start-up		
☐ Final Abandonment Notice	☐ Change Plans☐ Convert to Injection	☐ Plug a☐ Plug E	nd Abandon	☐ Tempor ☐ Water I	rarily Abandon	roddon blar up		
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Completion work began 9/21/2001. MIRU PU, NU BOP & test. RIH with retrieving tool, latched onto RBP set @ 7062' & released. Tested liner top to 1000 psi. RIH w/RTTS packer to 7981' & tested liner to 1000 psi again. Swabbed tbg dry. Tested Liner lap and found no fluid entry. Released packer & POOH, L/D packer. RIH w/tbg open-ended & test tagged PBTD @ 10,660'. PUH, pickled tbg w/750 gal. 15% HCL acid, RIH w/tbg back to PBTD. Reverse circulate into pit. Displace hole w/7% KCl water. POOH w/tbg, pick up TCP guns, proppant carriers w/kV firing head, mechanical tbg release, 7" PLS retrievable packer w/on-off tool & RIH. Test tbg to 12000 psi, spaced out tbg, set packer @ 9759' & landed tbg in spool. ND BOP & NU wellhead. RD PU, RU tree saver & nitrogen truck. Pumped 141000 SCF nitrogen, pressured up & set off guns to perf Morrow @ 9866'-9887', 9958'-9966', 9969'-9982' w/6spf. Guns fired @ 11061 psi, chased w/15,000 SCF. Pressure dropped to 3000 psi in tbg. RD tree saver & hooked well up to tester. Shut well in on 9/26/01 awaiting approval from Santa Fe OCD for Non-Standard Bottom Hole location. Opened well up and started flowing to separator on 10/15/01.								
14. I hereby certify that the foregoing is true and correct. Electronic Submission #8648 verified by the BLM Well Information System For MARATHON OIL COMPANY, sent to the Carlsbad								
Name(Printed/Typed) GINNY LARKE			itle AUTHO	RIZED REF	RESENTATIVE			
Signature (Electronic Submission)			Date 11/06/2001					
	THIS SPACE FOR	FEDERAL	OR STATE	OFFICE U	SE			
_Approved By			Title		Date			
certify that the applicant holds legal or equivalent would entitle the applicant to conduit the last two conduits and Title 18 U.S.C. Section 1001 and Title 43 N	ct operations thereon.		Office	Luzilfulta to	lka to any donostroni	construct the II-it-i		
States any folce fictitious or froudulant o	totomonto on management i a call	ine roi any persi	m knowingry dift	williamy to the	ке со ану перанивен от а	geney or the Office		