Form 3160-4 (August 1999)

(See instructions and spaces for additional data on reverse side)

N.M. Oil Cons. Discoul. 2

UNIT STATES
DEPARTMENT OF THE INTERIOR

DEPARTMENT OF LAND MANAGEMENT

Aresia, William States

FORM APPROVED OMB NO. 1004-0137

Expires: November 30, 2000 BUREAU OF LAND MANAGEMENT

UNI', STATES

	WELL	COMP	LETION	OR RE	COMPLE	TION RE	PORT	AND	LOG			J. Lease S			
la. Type o	f Well $\Gamma$	7 Oil We	ell 🗀 Gas	Well [	☐ Dry	•• Other				<del></del>			54391		Tribe Name
	L		New Wel	L	·	X Other  Deepen			r Disp		MeTT	O. 11 11Kilai	ii, rinot	01	The Name
b. Type of	f Completion:	Ct1	_	" LJ "	ork Over	Deepen		Plug B	ack X	Diff.Re	esvr,.	7. Unit or <b>NM 7</b> (	_	reem	ent Name and No.
	Operator		/									8. Lease N		d We	ell No.
	n Oil Com	oany y	/				-12	DI X		,					UNIT #30
. Address							3a.		lo. (includ		code)	9. API We			
P.O. BO	ox 552 Mi n of Well (Rep	<b>dland,</b> ort locatio	n clearly ar	702 nd in accor	dance with	Federal reg	nicemeni	*6)*	<u>0-351-</u>	1417			<u>15-31</u>		······································
At surfac		', 1 <b>4</b> 94	'FSL &			/s /s		À.			L	1. Sec., T. Survey	, R., M. or Area	., or	Hock and
At total d	1		193' FNL	، د 152	<b>ર/ ક્ષ્</b> ચા.	1 gr.		13 1700 -	(2) (2)		1	2. County	or Paris	_	13. State
14. Date Sp			ite T.D. Rea		<u> </u>	16. D:	ate Com	nleted			,	7 Flevat		E DI	<b>NM</b> KB, RT, GL)*
See i							D & A		☐ Rea	idy to P					·
18. Total D		13	1443	19. Plug l	Back T.D.:	MD TVD	11	443	20	Deptl	Bridge Pl		MD TVD		30
21. Type E	lectric & Othe	r Mechani	ical Logs Ri	un (Submi	t copy of ea				122 ,	Was well	cored?	□ No		e (6.	ibmit analysis)
									,	Was DS7		_ №		s (Su	onnicanarysis) ibmit report es (Submit copy)
23. Casing	and Liner Rec	ord (Repo	ort all string:	s set in we	:11)										
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD) Bottom (MD		ttom (MD)				of Sks. &	Cement (RBL)		Cement Top*		1	Amount Pulled
-	SEE	PREV.	REPO	ome —				-	ACC	<u> </u>	D FOR	HKEC	OKD.	╁┼	
	SEE.	PREV.	. REPU	KIS								-	<del> </del>	₩	
		<del></del>	<del></del>					-		0.07		0000	-	₩	
					~					_pct		<b>2</b> 002		╀	
									-	-		ac	1	igwdapprox	
24. Tubing	Record			,]				L			C. SW			H	
Size	Depth Set (	MD) I	Packer Depth	(MD)	Size	Depth Se	et (MID)	Packe	r Depth (M		EUM EN Size				Produce Provide (MCD)
			аскет Бериг	(I-IID)		Беригос	1 (1410)	1 ack	J Depui (iv	11)	3126	Depth	Set (MID	"	Packer Depth (MD)
25. Produc	ing Intervals					26. Perfo	ration R	ecord				·			
	Formation		Тор		Bottom	Pe	erforated	Interval		Size		No. Holes			Perf. Status
A) DEVO	NIAN OPEN	HOLE	1075	0	11443										
3)	2							_							
C)					<del></del>										
D)															
27. Acid, F	racture, Treati	ment, Cen	nent Squeez	e, Etc.										•	
I	Depth Interval							Amount	and Type	of Mater	ial				
986	66'-9982'		60 SX PREMIUM OMT DISPLACED W/59 BBLS KCL WATER TO SQUEEZE MORROW PERFS.												
													,		
8. Producti	on - Interval A														•
Date First Produced	Test Date	Hours Tested	Test Productio	Oil BBL	Gas MCF	Water BBL	Oil Gravit	ty	Gas Gravit	y 🔿 👌	Production	on Method	5.5X	27	152
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: ( Ratio	Dil	Well Status	<u>.</u>	1				<u>`</u>
28a, Product	tion-Interval B	<u> </u>	<u>.                                    </u>												
Date First Produced	Test Date	Hours Tested	Test Productio	Oil BBL	Gas MCF	Water BBL	Oil Gravil	ty	Gas Gravit	tv	Production	on Method			
									O.u.	٠,	1				

Producti				_							
Todacti	on - Interva	I C									
First luced			Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method		
ke	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr>	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status			
Product	tion-Interval	D D		1	1				· · · · · · · · · · · · · · · · · · ·		
First luced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method		
ke	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status			
Dispositi	ion of Gas (S	old,used for	fuel, vented, et	c.)	•	-	•				
Summa	ry of Porou	S Zones (Inc	ude Aquifers):					31 Forma	tion (Log) Markers		
Show a tests, i	importan	t zones of p	orosity and co	ontents the			ls and all drill-stollowing and shut	em	(205)		
Forma	tion	Тор	Bottom		Descri	ntions Co	ntents etc		Nome	Тор	
готпи	tion	тор	Bollom		Descriptions, Contents, etc.				Name	Meas.Depth	
							•				
Additio	onal remark	s (include plu	gging procedu	re):							
DISI THE  Circle 1. Elec 5. Sund	enclosed att	PRODUCE BASIN WA achments: anical Logs ( or plugging :	D WATER I	SAL SYS	Geologic 6. Core A	Report nalysis	3. DST Report 7. Other	4. Direction	al Survey	ED AND CONNECTED T	
DIST THE Circle 1. Elec 5. Sund	enclosed att	PRODUCE BASIN WA achments: anical Logs ( or plugging :	D WATER I	SAL SYS	Geologic 6. Core A	Report nalysis	3. DST Report 7. Other	4. Direction			
THE  Circle 1. Elec 5. Sund	enclosed att	PRODUCE BASIN WA achments: anical Logs ( or plugging a	D WATER I	SAL SYS	Geologic 6. Core A	Report nalysis	3. DST Report 7. Other correct as determ	4. Direction	al Survey		
DISI THE Circle 1. Elec 5. Sund	enclosed att trical/Mechany Notice for py certify that please print)	PRODUCE BASIN WA achments: anical Logs ( or plugging a	D WATER I	SAL SYS	Geologic 6. Core A	Report nalysis	3. DST Report 7. Other correct as determ	4. Direction	al Survey lable records (see attached		