

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Revised March 25, 1999

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-015-31673

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐
WELL ☒ OVER ☐ BACK ☐ RESVR. ☐ OTHER _____

2. Name of Operator

CHI OPERATING, INC /

3. Address of Operator

P.O. BOX 1799 MIDLAND, TEXAS

7. Lease Name or Unit Agreement Name

CHI "16" STATE

8. Well No.

1

9. Pool name or Wildcat

~~CATCLAW DRAW, DELAWARE~~

4. Well Location

Unit Letter D : 990 Feet From The NORTH Line and 660 Feet From The WEST Line

Section 16 Township 21-S Range 29-E NMPM County EDDY

10. Date Spudded

4/19/2001

11. Date T.D. Reached

5/07/2001

12. Date Compl. (Ready to Prod.)

5/18/2001

13. Elevations (DF& RKB, RT, GR, etc.)

GR - 3355'

14. Elev. Casinghead

15. Total Depth

4524'

16. Plug Back T.D.

4482'

17. If Multiple Compl. How Many

Zones?

18. Intervals

Drilled By

Rotary Tools

R

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

4374-61', 4276-83' - 4SPF

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

YES

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	481'	11"	500 sks circ-4	
5 1/2 "	17#	4521'	7 7/8"	1 st stage 580sks	
				2 nd stage 750sks	
				TOC @ 960' CBL	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	4375'	N/A

26. Perforation record (interval, size, and number)

4375-82, 52-56', 58-61' - 4 SPF

4276-83' - 4 SPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

4374-82', 52-56', A/1000 gals 7.5% NeFe, 1500 gals gel & 1050#
58-61' - 4 SPF sd & 30 balls

4276-83' - 4 SPF A/750 gals 7.5% NeFe, 500 gals gel & 400# sd

28. PRODUCTION

Date First Production 6/03/2001		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING			Well Status (Prod. or Shut-in) PRODUCING		
Date of Test 6/18/2001	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl = 118	Gas - MCF 30	Water - Bbl. 73	Gas - Oil Ratio
Flow Tubing Press. N/A	Casing Pressure N/A	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

SONNY MANN

30. List Attachments

DEVIATION SURVEYS & LOGS

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Robin Askeu

Printed

Name: ROBIN ASKEU

Title:

REGULATORY CLERK

Date 6/21/2001