District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

State of New Mexico

Lilergy, Minerals & Natural Resources

Submit (

Form C-104 Revised March 25, 1999

Date

Title

Appropriate District Office 5 Copies

X AMENDED REPORT

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RE				7711110 710	THORKE	11110	N TO TR	OGRID Numb	er
Operator name and Address									
KERR-MOGEE OIL &	CAS ONSHORE	LLC	_				3 1	012558 Reason for Filing	Code
P.O. Box 809004] '	New Well	, 0000
Dallas, TX 7538	9004			5 Pool N	Vame		<u>.l.,</u>	Mem MeTT	6 Pool Code
								79040	
30-0 30-015-31674			INDIAN BASIN UPPER PENN 8 Property Name				9 Well Number		
⁷ Property Cod	BRIGHT FEDERAL GAS COM							4	
27863				BRIGHT FEDER	ALL CED C	X 1			
. Surfac	e Location		Lot, Idn	Feet from the	North/Sou	th Line	Feet from the	East/West l	ine County
L or lot no. Section	·	Range	Lot. Idii		İ		1850	East	EDDY
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JL or lot no. Section	Township	Range	Lot. Idn	reet from the	Norma				
13 D	ucing Method Co	da 14 Gas (Connection Date	15 C-129 P	ermit Number	1	⁶ C-129 Effecti	ve Date	⁷ C-129 Expiration Da
Lse Code 13 Prod									
	P Turnanta		07/13/01						
I. Oil and Gas		rs Insporter Nam	ne .	20 PC	DD T	21 O/G	22	POD ULSTR Lo	ocation
¹⁸ Transporter OGRID	19 11a	nd Address	ik.		20100		and Description		on
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	IDLAND, TEX						 		
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Printed Name

Previous Operator Signature