

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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SUNDRY NOTICES AND REPORTS ON WELLS *ARTESIA*

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CONCHO RESOURCES INC.

3. Address and Telephone No.
110 W. LOUISIANA STE 410; MIDLAND, TX 79701 (915) 683-7443

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surf: 660' FSL & 1910' FEL, Sec 18 T-22S, R-26E

BHL: 1980' FSL & 660' FEL, Sec 18 T-22, R-26E

5. Lease Designation and Serial No.
NM 100540 *ds*

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Filaree '18' Federal #1

9. API Well No.
3001531707

10. Field and Pool, or Exploratory Area
Happy Valley Morrow

11. County or Parish, State
EDDY, NM

RECEIVED
OCD ARTESIA

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
Concho Resources Inc. respectfully requests approval to install a 3000# head on the 13-3/8" csg, rig up a 1500# annular preventer and test to 70% of the csg burst, which is equal to 1200#, with the rig pump. Install a 5000# csg head and 5000# BOP on the 9-5/8" intermediate csg and test to 3500# with an independent tester according to Onshore Order No. 2. Surface pressures will not exceed 3500# with the hole partially evacuated while drilling the production holes.

Also Concho Resources Inc. requests approval to change the 9-5/8" casing design on the APD for this well as follows:

Drill 12-1/4" hole to 4900'. Set 900' of 40# S80 STC & 4000' of 40# K55 STC csg. Cmt w/ 1200 sx C lite & tail w/ 200 sx C + 1% CaCl2. Circulate cmt to surface.

Rescind Approval to deepen 9 5/8 to 4900'. B.P. 9 5/8 - 3500
Must be set above or TOP of Delaware, ENTERED IN (2250)
REEF PROTECTION STRINGS!
BHP - (112070)
 $\Delta = 6340 - 2800 =$
 $\Delta_2 = 5500 - 2530 =$
 $3500 > 2970 - OK$

Approved

JUN 7 2001

JOSEPH G. SOUTLEY
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed

(This space for Federal or State Office use)

Title Production Analyst

Date 05/30/01

Approved by
Conditions of approval, if any:

Title

Date

Gary Spaulding BLM-RFO - 6/14/01
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* Expected BHP = 5500

*See Instruction on Reverse Side