

(August 1999)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB NO. 1004-0137
November 30, 2000

CLSF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other										6. If Indian, Allottee or Tribe Name	
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., Other										7. Unit or CA Agreement Name and no.	
2. Name of Operator Devon Energy Production Company, L.P.										8. Lease Name and Well No. Filaree "18" Federal # 1	
3. Address 20 N. Broadway, Suite 1500, OKC, OK 73102										9. API Well No. 30-015-31707	
4. Location of Well (Report location clearly and in accordance with Federal requirements) At Surface 660' FSL & 1910' FEL, Unit O, Section 18-T22S-R26E, Eddy Cnty, NM At top prod. interval reported below At total depth 1935' FSL & 712' FEL, Unit I, Section 18-T22S-R26E, Eddy Cnty, NM										10. Field and Pool, or Exploratory Happy Valley (Morrow)	
11. Sec., T., R., M., on Block and Survey or Area 18-T22S-R26E										12. County or Parish Eddy Cnty	
13. State New Mexico										17. Elevations (DF, RKB, RT, GL)* GL 3428', DF 3442', KB 3443'	
14. Date Spudded 06/18/2001			15. Date T.D. Reached 08/19/2001			16. Date Completed ☐ D & A ☒ Ready to Prod. 9-13-2001					
18. Total Depth: MD 11,815' TVD 11,429'			19. Plug Back T.D.: MD 11,753' TVD			20. Depth Bridge Plug Set: MD TVD					
21. Type of Electric & Other Mechanical Logs Run (Submit copy of each) Platform Express Azimuthal Laterlog/MCFL/NGT, Three Detector Litho-Density Compensated Neutron/NGT, and Cement Bond logs										22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit analysis) Directional Survey? ☐ No ☒ Yes (Submit copy)	
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled		
17 1/2"	13 3/8" H-40	48	0'	628'		See item #32		surface			
12 1/4"	9 5/8" J-55	40#	0'	2,236'		See item # 32		surface			
8 3/4"	5 1/2" L-80	17#20#	0'	11,815'		See item #32		6000' CBL			
	80										
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2 3/8"	5 1/2" packer	11,337'									
25. Producing Intervals											
26. Perforation Record											
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status			
A) Morrow		11,353'	11,730'	11,458-11,474'		0.40"	64	producing			
B)						EHD					
C)											
D)											
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.											
Depth Interval		Amount and Type of Material									
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
12-03-01	9-13-01	4	→	0	1275	0	N/A		Flowing		
Choice Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status			
10/64"	2227		→	0	7650	0	N/A	Producing			
Production - Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
			→								
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status			
			→								

(See Instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD

MAR 11 2002

LES BABYAK
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Well Status	Production Method
Choke Size	Tbg. Press.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio			
SI	Flow.		←							

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Well Status	Production Method
Choke Size	Tbg. Press.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio			
SI	Flow.		←							

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):
Show all important zones or porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Meas. Depth
				Delaware	2354'
				Bone Spring Lime	4703'
				3rd Bone Spring Sand	8167'
				Wolfcamp	8681'
				Cisco	9924'
				Canyon	10,128'
				Strawn	10,245'
				Atoka	10,551'
				Middle Morrow	11,353'
				Lower Morrow	11,605'
				Barnett	11,731'
					11,815' MD
					11,429' TVD

32. Additional remarks (include plugging procedure):
13 3/8" csg cmt'd w/300 sx Thickset + 320 sx Poz C + 200 sx Class C
9 5/8" csg cmt'd w/350 sx Thickset + 700 sx Poz C + 200 sx Class C
5 1/2" csg cmt'd w/810 sx Poz C/Class C + 200 sx Class H

33. Circle enclosed attachments:
① Electrical/Mechanical Logs (1 full set req'd.)
2. Geological Report
3. DST Report
④ Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
⑥ Other = multipoint test

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Candace R. Graham (405) 235-3611 X450 Title Engineering Tech.
Signature Candace R. Graham Date 03/05/2002

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.