

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

CISF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-911	
2. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. REMVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. NAME OF OPERATOR Fasken Oil and Ranch, Ltd.		7. UNIT AGREEMENT NAME 18202	
3. ADDRESS AND TELEPHONE NO. 303 W. Wall, Suite 1800, Midland, TX 79701 (915) 687-1777		8. FARM OR LEASE NAME, WELL NO. El Paso Federal No. 14	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 990' FNL and 990' FEL, Unit A At top prod. interval reported below 990' FNL and 990' FEL, Unit A At total depth		9. API WELL NO. 30-15-31721	
14. PERMIT NO. 990' FNL and 990' FEL, Unit A		10. FIELD AND POOL, OR WILDCAT Avalon (Morrow)	
DATE ISSUED 04/16/2001		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 3, T21S, R26E	
12. COUNTY OR PARISH Eddy		13. STATE NM	
15. DATE SPUDDED 06/08/2001		16. DATE T.D. REACHED 07/18/2001	
17. DATE COMPL. (Ready to prod.) 08/31/2001		18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 3201' GR	
19. ELEV. CASINGHEAD 3201' GR		20. TOTAL DEPTH, MD & TVD 11,006'	
21. PLUG, BACK T.D., MD & TVD 10986'		22. IF MULTIPLE COMPL., HOW MANY? →	
23. INTERVALS DRILLED BY →		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 10,900'-10,935' Morrow	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Three Litho-Density/Compensated Neutron/GR/HiRes LDT/Azimuthal Laterolog/MCFL/Repeat Formation Tester	
27. WAS WELL CORRED No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE/GRADE		WEIGHT, LB./FT.	
13-3/8"		48	
9-5/8"		36	
5-1/2"		17	
DV@ 8230' & 4989'		(Ran lwr DV)	
DEPTH SET (MD)		426'	
2218'		11,003'	
clsng plug early		Sgz hles(4) 9570'	
HOLE SIZE		17-1/2"	
12-1/4"		8-3/4"	
TOP OF CEMENT, CEMENTING RECORD		Surf, 540sx "C", 6 cu yds ready mix	
Surf, 600sx "C" w/4% gel+200sx "C"		2050', Stg1:800 sx "C", Sgz w/1060sx "C"+	
540sx "C" foamed w/N2+81 sx "H" neat		AMOUNT PULLED	
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29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP (MD)	
BOTTOM (MD)		BACKS CEMENT*	
SCREEN (MD)		SIZE	
DEPTH SET (MD)		PACKER SET (MD)	
2-7/8"		10,881'	
10,870'		31. PREPARATION RECORD (Interval, size and number)	
10,900'-10,912' (0.41", 48 holes)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
10,914'-10,926' (0.41", 48 holes)		DEPTH INTERVAL (MD)	
10,929'-10,935' (0.41", 24 holes)		10,900'-10,935'	
AMOUNT AND KIND OF MATERIAL USED		750 gal 7-1/2% HCL+25% methanol+N2	
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33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
DATE FIRST PRODUCTION 08/31/2001		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Producing		TEST WITNESSED BY Mark Jacobs	
DATE OF TEST 09/02/2001		HOURS TESTED 24	
CHOKES SIZE 3/4"		PROD'N. FOR TEST PERIOD →	
OIL—BBL. 0		GAS—MCF. 224	
WATER—BBL. 6		OIL GRAVITY-API (CORR.)	
FLOW. TUBING PRESS. 520		CASING PRESSURE 0	
CALCULATED 24-HOUR RATE →		OIL—BBL. 0	
GAS—MCF. 224		WATER—BBL. 6	
35. LIST OF ATTACHMENTS C-104, Deviation Survey, C-102, Logs, Drilling Summary, DST Summary		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <u>Carl Brown</u>		TITLE <u>Petroleum Engineer</u>	
DATE <u>09/04/2001</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE
					VERT. DEPTH	VERT. DEPTH
				Brushy Canyon Del	3610	3610
				Bone Spring Lime	4290	4290
				1st Bone Spring sd	5804	5804
				2nd Bone Spring sd	6781	6781
				3rd Bone Spring sd	7850	7850
				Wolfcamp	8452	8452
				Cisco	9187	9187
				Canyon	9390	9390
				Strawn	9595	9595
				Atoka	10005	10005
				Morrow Lime	10204	10204
				Middle Morrow sd	10756	10756
				Base Lwr Morrow Sh	10832	10832
				Barnett Shale	10942	10942