State of New Mexico Form C-101 __ergy, Minerals & Natural Resources District I Revised March 17, 1999 1625 N. French Dr., Hobbs, NM 88240 District II propriate District Office &T1 S. 1st Street, Artesia, NM 88210 Oil Conservation Divsiion State Lease - 6 Copies District III 2040 South Pachec 1000 Rio Brazos Rd., Aztec, NM 87410 Fee Lease - 5 Copies District IV Santa FeeN 2040 South Pacheco, Santa Fe, NM 87505 AMENDED REPORT PĽUGBACK, OR ADD A ZONE APPLICATION FOR PERMIT TO DRILL, RE-EX ² OGRID Number ¹Operator Name and Address 14021 Marathon Oil Company 5 API Nomb P.O. Box 552 Midland, TX 79702 30-⁵Property Name ⁴Property Code ⁶Well No. North Indian Basin 37 6411 ⁷Surface Location Lot. Idn Feet from the North/South Line Feet from the East/West line UL or lot no. Section Township Range County 1780' South 1870 ا "K" 16 21-S 23-E West. Eddy ⁸ Proposed Bottom Hole Location If Different From Surface Township Range Lot. Idn Feet from the North/Sc UL or lot no. Section NOTIFY OCD SPUD & TIME TO WITNESS WATER PROTECTION STRING ⁹ Proposed Pool 1 Indian Basin Upper Penn. Gas 12 Well Type Code ¹⁴ Lease Type Code 15 Ground Level Elevation 11 Work Type Code 13 Cable/Rotary G Rotary S 39361 N 18 Formation ²⁰ Spud Date 17 Proposed Depth 19 Contractor 16 Multiple 8600 Upper Penn. **McVay** ASAP N ²¹Proposed Casing and Cement Program Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC 20.0" 16" Conductor 40' Redi-Mix Surface 9.625" 1200' 12.25" 36# 885 Surface 7" 23#,26# 86001 1300 8.75" Circulate 22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. Well is proposed 8600' Upper Penn. producer. Blowout prevention equipment will be applied as follows: Production hole-11" 3M dual ram annular, rotating head & choke manifold. Rams tested to 300/3000# psi, annular, lines, & manifold tested to 1000# psi w/ periodic function test. All casing will be run and cemented in accordance w/ NMOCD Rule # 107. All BOPE will be installed and tested in accordance w/ NMOCD Rules # 109 & 114. Due to possible H2S in the Upper Penn. H2S safety equipment. ²³ I hereby certify that the information given above is true and complete to the OIL CONSERVATION DIVISION best of my knowledge and belief. Approved by: Signature: DISTRICT H SUPERVIOOR Printed name: Jerry Fletcher Title: Engineer Tech. Title: Expiration Date P Approval Date Conditions of Approval: Date: Phone:

4/24/01

915-687-8357

Attached

DISTRICT I P.O. Box 1960, Hobbs, MM 86241-1960

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Fee Lease - 3 Copies

DISTRICT IV

DISTRICT III

P.O. BOX 2068, SANTA FR, N.M. 87504-2068

1000 Rio Brazos Rd., Axtec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

| API Number | Pool Code | Pool Code Pool Name | | | | |
|--------------------|-----------------------|-------------------------|-------------------|--|--|--|
| | | Indian Basin Upper Penn | Gas | | | |
| Property Code | Proper NORTH INDIA | Well Number 37 | | | | |
| OGRID No. 14021 | Operation O | tor Name IIL COMPANY | Elevation 3936 | | | |

Surface Location

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| K | 16 | 21-S | 23-E | | 1780 | SOUTH | 1870 | WEST | EDDY |

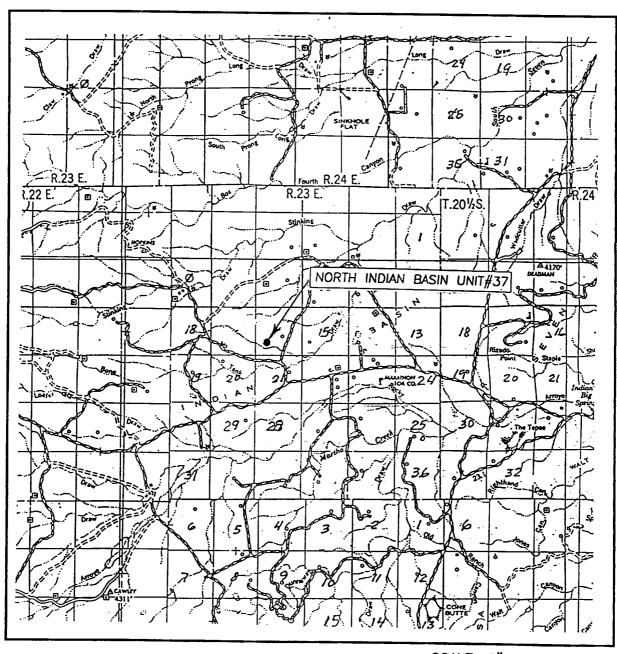
Bottom Hole Location If Different From Surface

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|--|----------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| Dedicated Acres Joint or Infill Consolidation Code Order No. | | | | | | | | | |
| 640 | <u> </u> | | | | | | | | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

| NIBU # 36 O 1870' N.I.B.U. #90 | NIBU # 4 | OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. Signature Jerry Fletcher Printed Name Engineer Tech. Title 4/24/01 Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief. APRIL 18, 2001 Date Surveyed |
|-----------------------------------|----------|---|
| 1780. #go | | APRIL 18, 2001 Date Surveyed. Signature & Seal of Professional Surveyor O1-11-0475 Certificate No. RONALD : EDSON 3239 12641 |

VICINITY MAP



SCALE: 1" = 2 MILES

SEC. 16 TWP. 21—S RGE. 23—E

SURVEY N.M.P.M.

COUNTY EDDY

DESCRIPTION 1780'FSL & 1870'FWL

ELEVATION 3936'

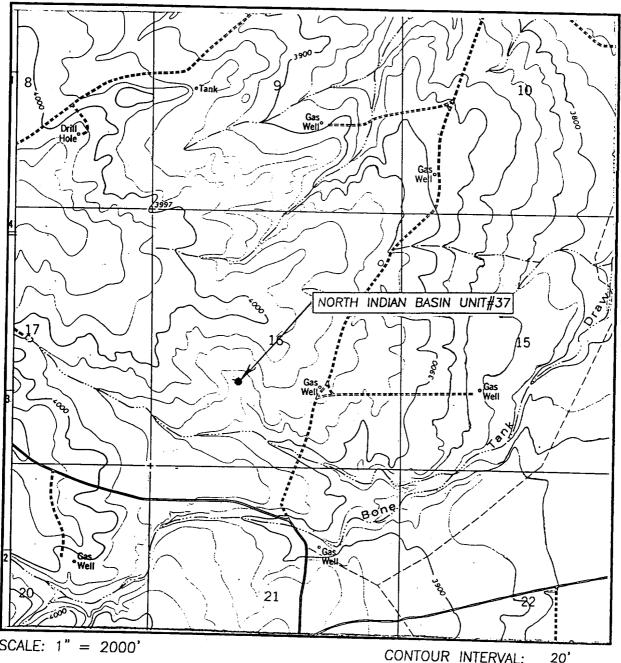
GPERATOR MARATHON OIL COMPANY

LEASE NORTH INDIAN BASIN UNIT

JOHN WEST SURVEYING HOBBS, NEW MEXICO (505) 393-3117



LOCATION VERFICATION MAP



SCALE: 1" = 2000

CONTOUR INTERVAL: MARTHA CREEK N.M.

SEC. 16 TWP. 21-S RGE. 23-E SURVEY N.M.P.M. COUNTY____EDDY DESCRIPTION 1780'FSL & 1870'FWL ELEVATION 3936' OPERATOR MARATHON OIL COMPANY LEASE NORTH INDIAN BASIN UNIT

U.S.G.S. TOPOGRAPHIC MAP

MARTHA CREEK N.M.

JOHN WEST SURVEYING HOBBS, NEW MEXICO (505) 393-3117

