

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT, PLICATE*

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

DESIGNATION AND SERIAL NO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR: Yates Petroleum Corporation

3. ADDRESS AND TELEPHONE NO: 105 South Fourth St. - Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface: 236' FNL and 143' FWL
At top prod. interval reported below: 719' FNL and 1821' FEL
At total depth: 752' FNL and 1945' FEL

14. PERMIT NO: 4087 GR
DATE ISSUED: 8/15/01

15. DATE SPUDDED: RH - 5/19/01
RT - 5/25/01

16. DATE TD REACHED: 6/28/01

17. DATE COMPL. (Ready to prod.): 7/23/01

18. ELEVATIONS (OF, RKB, RT, GR, ETC.):

20. TOTAL DEPTH, MD & TVD: 8520' MD 8101' TVD

21. PLUG BACK TD, MD & TVD: 8482' MD 8066' TVD

22. IF MULTIPLE COMPLEMENTS, LIST EACH COMPLETION SEPARATELY:

23. INTERVALS DRILLED BY: 40-8520'

24. PRODUCTION INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD):
MD - 8172-8216' Canyon
TVD - 7783-7822'

25. WAS DIRECTIONAL SURVEY MADE: Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN: CNL/LDC, Laterolog, TVD

27. WAS WELL CORED: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
16"		40'	20"	cement to surface	
9-5/8"	36#	1618'	14-3/4"	2475 sxs + Ready mix	
7"	23-26#	8520'	8-3/4"	912 sxs	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	SIZE	DEPTH SET (MD)	PACKER SET (MD)
	2-7/8"	8253'	

31. PERFORATION RECORD (Interval, size and number)

Interval	Size	Number
8172-8184'	13 holes	.42" holes
8200-8216'	17 holes	.42" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8172-8216'	40,000 gals 20% IC HCL

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gaslift, pumping-size and type of pump)	WELL STATUS (Producing or shut-in)
7/24/01	Pumping	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'n. FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
7/26/01	24			0	46	93	

FLOW TBG PRESS.	CASING PRESS	CALCULATED 24-HR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
	140#		0	46	93	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Sold

35. LIST OF ATTACHMENTS: Log, Directional Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Engineering Technician

DATE

9/7/01

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				San Andres	650'	
				Glorietta	2292'	
				Bone Springs	3032'	
				2nd Bone Springs	3652'	
				3rd Bone Springs	7122'	
				Wolfcamp	7304'	
				Upper Penn (Cisco)	8170'	

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