## TITED STATES DEPAR ...ENT OF THE INTERIOR

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

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SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 2450 2 (4 PR) if			Expires: November 30, 2000 Serial No. M07260		
abandoned well. Ose form 3160-3 (APD) for such proposals.			6. If India	an, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit NMNI	7. If Unit or CA/Agreement, Name and/or No. NMNM70964A	
. Type of Well Gas Well O	other .		8. Well N	ame and No.	
Name of Operator MARATHON OIL COMPANY		GINNY LARKE	O ADLIV	N HILLS UNIT 33	
. Address		E-Mail: vllarke@marathonoil.co	om 30-01	5-31755-00-X1	
P O BOX 552 MIDLAND, TX 79702		3b. Phone No. (include area coor Ph: 800.351.1417 Ext: 83 Fx: 915.687.8305	321 INDIA	10. Field and Pool, or Exploratory INDIAN BASIN UNKNOWN IF PONT	
Location of Well (Footage, Sec.,				y or Parish, and State	
Sec 21 T21S R24E SWSW Lot UL M 429FSL 326FWL		EDDY	COUNTY, NM		
12. CHECK APP	PROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE REPORT O	D OTHER DATE	
TYPE OF SUBMISSION			OF ACTION	R OTHER DATA	
☐ Notice of Intent	☐ Acidize	☐ Deepen			
	☐ Alter Casing	☐ Fracture Treat	☐ Production (Start/R		
Subsequent Report	☐ Casing Repair	□ New Construction	☐ Reclamation☐ Recomplete	☐ Well Integrity	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Aband	☐ Other	
			- rempotatily Abalid	OH	
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