

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

CSF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

File Serial No.
NM-NM104648

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

N/A

8. Well Name and No.

Revelation "10M" Federal #1

9. API Well No.

30-015-31759

10. Field and Pool, or Exploratory Area

Revelation (Morrow)

11. County or Parish, State

Eddy Cnty,
New Mexico

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other - proposed gas well -

2. Name of Operator

Devon Energy Production Company, L.P. / Wally Frank
Senior Operations Engr.

3a. Address

20 N. Broadway, Suite 1500, OKC, OK 73102

3b. Phone No. (include area code)

(405)235-3611 552-4595

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 990' FSL & 990' FWL, Unit M, Section 10-T22S-R25E, Eddy Cnty, NM

BHL: 781' FSL & 699' FWL, Unit M, Section 10-T22S-R25E, Eddy Cnty, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>spud,</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>casing strings,</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>WOCU</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please be advised that the proposed BHL of 660' FSL & 660' FWL has been corrected to the actual BHL at 781' FSL & 699' FWL, Unit M, Section 10-T22S-R25E, Eddy Cnty, NM.

This well spud on 08-23-2001 at 1900 hrs and drld a 17 1/2" hole to 397'. Ran 8 jts 13 3/8" 48# H-40 ST&C casing, set at 397'; cemented with 465 sx Class C; TOC at surface. WOC 18 hrs.

Drld 12 1/4" hole to 2303'. On 08-31-2001 ran 52 jts 8 5/8" 32# HCK-55 LT&C casing, set at 2303'; cemented with 250 sx Class H + 800 sx Pozzolan + 340 sx Class C Neat; Temp Svy showed TOC at 450'. Ran 1" tubing and pumped in 140 sx Class C Neat; TOC at surface. WOC 26 hrs.

Drld 7 7/8" hole. Kick off point at 4800'. Lost complete returns at 8513' in Cisco Canyon. Pumped four 50 bbl LCM pills Ran open ended drill pipe to 8146'. RU BJ Srvs. Pumped 200 sx Class H cement; TOC at 7753'. Drld LCM/squeeze cement to 8513'. Dry drld 8526-8615'. Pumped 30 bbl Vis sweeps.
(Continued on the reverse.)

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Candace R. Graham 405/235-3611 X4520

Title

Engineering Tech.

Signature

Candace R. Graham

Date

04/10/2002

APR 16 2002

ALEXIS C. SWOBODA

PETROLEUM ENGINEER

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Devon Energy Production Company, L.P.
API 30-015-31759, NM-NM104648
REVELATION "10M" FEDERAL #1
SHL: 990' FSL & 990' FWL, Unit M, Section 10-22S-25E
BHL: 781' FSL & 699' FWL, Unit M, Section 10-22S-25E
Eddy County, NM
Sundry Notice of completion
04-10-2002
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(Continued from the front.)

Ran open ended drill pipe to 8215'. Pumped 200 sx Class H + 100 bbls HI-Vis mud with 20 ppp LCM + 250 sx Class H + 1000 gals Flow-Guard-L + 250 sx Class H Neat; TOC at 8505'. Drid LCM/squeeze to 8530' and lost returns. Dry drid to 8600'. Pumped 40 bbl Vis sweep. Ran open ended drill pipe to 8215'. Pumped 1000 gals Flow-Guard-L + 250 sx Class H Neat. Unable to load hole. Ran open ended drill pipe to 8215' (3rd time). Pumped 1000 gals Flow-Guard-L + 250 sx Class H Neat; TOC at 8455'. Drid cement 8432-8530' and lost circ. Dry drid and pumped Vis sweeps to 9100'.

On 09-23-2001 RU Schlumberger and ran Platform Express Azimuthal Laterlog and Density/Neutron logs. Ran 219 jts 5 1/2" P-110 casing, set at 9100'; ESP at 8459' and DV tool at 8457'; cemented with 150 sx 15/61/11 Super C + 260 sx 60/40 Poz; TOC calc at 7500'. WOC 48 hrs. Drid cement, float equipment and 10' of 4 3/4" hole. Press tested 5 1/2" casing shoe to 1000 psi. Resumed drig 4 3/4" hole.

Reached TD 10,825' at 0500 hrs 10-09-2001 (TVD 10,782'). Pumped 80 bbl HI-Vis pill. Schlumberger ran Platform Express Azimuthal Laterlog and Density/Neutron logs (2nd run). Pumped 40 bbl HI-Vis pill. Ran 67 jts 3 1/2" L-80 liner 8804-10,821', liner overlap 296'; cemented with 180 sx Class H; TOC 8421'. Drid cement to top of liner; press tested to 2500 psi. Checked for flow; well static. Released rig at 1200 hrs 10-16-2001. WOCU.