

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

WELL API NO.

30-015-31770

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unti Agreement Name

Rifleman "6P" State Com.
(28044)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Devon -SFS Operating, Inc. Wally Frank

3. Address of Operator 20 N. Broadway, Suite 1500
Oklahoma City, OK 73102Sr. Operations Engr.
405/552-4595

8. Well No. 1

9. Pool name or Wildcat

Happy Valley (Morrow) [78060]

4. Well Location

Unit Letter P 720 feet from the south line and 800 feet from the east line

Section 6

Township 22S

Range 26E

NMPM

County Eddy, NM

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
GL 3608', DF 3624', KB 3625'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOBS ☐OTHER: Completion ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

12-07-2001 thru 01-31-2002 Ran bit and DC's on 2 3/8" tubing. TIH to top of 4 1/2" liner at 9643'. Drld 10' cement. Dressed off liner top. Ran casing scraper and DC's to top of liner. Reran bit and DC's. Tagged up at 11,143'. Drld cement and worked down hole to PBTD 11,502'.

Ran cement bond log 12-18-2001; TOC approx 6490'. Ran TCP guns and press tested tubing; 4 1/2" 10k retrievable Arrow packer set at 11,082'. ND BOP, RU test tree.

Perf'd Morrow with 4 SPF (0.31" EHD) at 11,174-11,198' with 96 holes and 11,259-11,266' with 28 holes. Flowed to pits. Dropped guns to bottom. RU BJ Srvs.

Acidized perfs 11,174-11,266' down tubing with 2000 gals 7 1/2% HCl + 200 BS at AIR 5 BPM with 5600 psi. ISIP 850 psi, 15 mins 698 psi. Swabbed and flow tested. SD for holiday. Swab tested. TOH with 2 3/8" tubing. TIH with perfs guns.

(Continued on the reverse.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Candace R. Graham

TITLE Engineering Tech.

DATE 03/18/2002

Type or print name Candace R. Graham X4520

Telephone No. (405)235-3611

(This space for State use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY

TITLE

DATE

APR 01 2002

Conditions of approval, if any:

March 18, 2002

(Continued from the front)

Perf'd Morrow with 4 SPF (0.31" EHD) at 10,976-10,995' with 76 holes. Opened to pit, no blow, SI for BU. Opened to pit and flowed. Turned to tester and flowed for a few days. Killed well.
ND 7" valve, NU BOP. Ran 357 jts 2 3/8" L-80 production tubing string to packer at 11,082'. ND BOP, NU tree. Flowed to frac tank. Killed well. Press tested tubing to 2000 psi. RU BJ Arvs.
Acidized perfs 10,976-10,995' down tubing and annulus with 1000 gals 7 1/2% Morrow Acid + 4230 gals flush at AIR 4.5 BPM with 2800 psi. ISIP 2952 psi, 15 mins 1857 psi. (Hole loaded with KCl before acidizing). Thawed tree with methanol. Swab and flow tested. Shut in. Built tank battery.
02-28-2002 Waiting on EPFS to obtain sales line ROW.