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6-8-01-TD-40' Waiting on rotary rig. Spudded 26'' conductor hole for 20'' conductor pipe at 10:00 a.m. mDST 6-7-01. Set 40' of 20'' conductor pipe and redi-mix to surface. Notified May Morgan with OCD of spud. 6-14-01 rigged up casing crew. Ran 20 joints 13-3/8'' 48# H-40 RECE OCD - A ST&C (880') casing. Pumped 450 sacks Halliburton Lite Premium + 1/8# POL E & 2% CaC12 (yld 1.89, wt 12.6). Tailed in with 250 sacks Premium Plus + 1/8# POL E Flake + 2% CaC12 (yld 1.32, wt 14.8). PD at 6:00 pm 6-13-01. Circulated 170 sacks cement WOC. Notified Mike Stubblefield at noon 6-13-01 of intent to run casing and cement. Mike was on location to witness job. Tagged cement at 835'. Drilled cement and plug. Drilled out at 6:00 pm. WCC 24 hours. Reduced hole to 11'' and resumed drilling. Note: Centralizers on 1st joint. 4th and 7th. Notified Phil with 0CD as to intent to run casing and cemnt at 8:00 pm 6-20-01. Ran 97 joints 8-5/8'' 32# J-55 casing, set at 4132'. Cemented with 1040 sacks Interfill "C" with 1/4# Flocele and 5# gelsonite (yld 2.45. wt 11.9). Tailed with 250 sacks Premium Plus 2% CaC1 (yld 1.32 wt 14.8). PD at 5:30 am 6-21-01. Bumped plug to 1300# held 0K. Circulated 172 sacks WOC. Nippled up and tested to 3000 psi for 15 mins. Centralizers on 1.5.9.13.17 and 21st joint. Phil with 0CD on location to witness job. Drilled out at 5:30 am 6-22-01. WOC 24 hours. Reduced hole to 7 7/8'' and resumed drilling. Therefore RNMT NAME The Original Signed Day at the and complete to the best of my knowledge and bellet. Therefore RNMT NAME The Original Signed Day at the and complete to the best of my knowledge and bellet.			I pertient details, and give pertinen	et dates, including estimated	
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CONDITIONS OF APPROVAL, IF ANY: