

C/SF  
g/z

State of New Mexico  
Energy, Minerals and Natural Resources Department

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia NM 88210

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec NM 87410

WELL API NO.  30-015-31792
5. Indicate Type of Lease State <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
7. Lease Name or Unit Agreement Name  Lucy ALC State
8. Well No  #2
9. Pool Name or Wildcat Undesignated Lost Tank Delaware

**SUNDY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

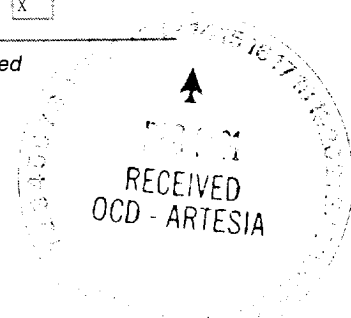
1. Type of Well: OIL <input type="checkbox"/> WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator Yates Petroleum Corporation
3. Address of Operator 105 South 4th., Artesia, NM 88210
4. Well Location Unit Letter I : 1650' Feet From The South Line and 330' Feet From The East Line Section 34 Township 21S Range 31E NMPM Eddy COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3501' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER Spud. conductor & resume drilling surface casing <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-8-01-TD-40' Waiting on rotary rig. Spudded 26" conductor hole for 20" conductor pipe at 10:00 a.m. mDST 6-7-01. Set 40' of 20" conductor pipe and redi-mix to surface. Notified May Morgan with OCD of spud. 6-14-01 rigged up casing crew. Ran 20 joints 13-3/8" 48# H-40 ST&C (880') casing. Pumped 450 sacks Halliburton Lite Premium + 1/8# POL E & 2% CaCl2 (yld 1.89, wt 12.6). Tailed in with 250 sacks Premium Plus + 1/8# POL E Flake + 2% CaCl2 (yld 1.32, wt 14.8). PD at 6:00 pm 6-13-01. Circulated 170 sacks cement WOC. Notified Mike Stubblefield at noon 6-13-01 of intent to run casing and cement. Mike was on location to witness job. Tagged cement at 835'. Drilled cement and plug. Drilled out at 6:00 pm. WOC 24 hours. Reduced hole to 11" and resumed drilling. Note: Centralizers on 1st joint, 4th and 7th. Notified Phil with OCD as to intent to run casing and cement at 8:00 pm 6-20-01. Ran 97 joints 8-5/8" 32# J-55 casing, set at 4132'. Cemented with 1040 sacks Interfill "C" with 1/4# Flocele and 5# gelsonite (yld 2.45, wt 11.9). Tailed with 250 sacks Premium Plus 2% CaCl (yld 1.32 wt 14.8). PD at 5:30 am 6-21-01. Bumped plug to 1300# held OK. Circulated 172 sacks WOC. Nipped up and tested to 3000 psi for 15 mins. Centralizers on 1,5,9,13,17 and 21st joint. Phil with OCD on location to witness job. Drilled out at 5:30 am 6-22-01. WOC 24 hours. Reduced hole to 7 7/8" and resumed drilling.



I hereby certify that the information above is a true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE Operations Technician DATE \_\_\_\_\_  
TYPE OR PRINT NAME Erma Vazquez TELEPHONE NO 505-748-1471  
(This space for State Use)  
APPROVED BY ORIGINAL SIGNED BY TIM W. GUM TITLE \_\_\_\_\_ DATE DEC 18 2001  
DISTRICT II SUPERVISOR  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_